

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P O BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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OPERATOR	

API No. 30-025-30448

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5 State Oil & Gas Lease No B-2148
7 Unit Agreement Name
8 Farm or Lease Name Leamex
9 Well No. 47
10 Field and Pool, or Wildcat Maljamar Gb/SA
12 County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

11. OIL WELL ☒ GAS WELL ☐ OTHER ☐

12 Name of Operator  
Phillips Petroleum Company

13 Address of Operator  
4001 Penbrook Street, Odessa, Texas 79762

14. Location of Well  
UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM  
THE West LINE, SECTION 25 TOWNSHIP 17-S RANGE 33-E NMPM

15 Elevation (Show whether DF, RT, GR, etc.)  
4126' GR (unprepared)

16 Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

8-26-88: Spudded 12-1/4" hole @ 2:00 p.m. MST.

8-27-88: Td'd 12-1/4" hole @ 2:00 p.m. MST. Set 8-5/8" 24# K-55 ST&C csg. @ 1489' w/1000 sx Class "C", 2% CaCl<sub>2</sub>. Circ. 150 sx cmt. WOC 10 hrs. Temperature of cmt. slurry 80°, formation temperature in zone of interest 65°. Cmt. strength @ time of csg. test exceeded 1000 psi.

8-28 thru

9-1-88: Drilg. Td'd 7-7/8" hole @ 6:30 p.m. MST on 8-31-88. Set 5-1/2" 15.5# K-55 ST&C csg. @ 4750' w/1000 sx Howco Lite Class "C" w/5% salt, tailed w/300 sx Class "C" Neat. Circ. 150 sx cmt. ND BOP, set slips, cut off csg. Released rig 9:00 p.m. 9-1-88. Waiting on completion unit.

18 I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 9/7/88  
Orig. Signed by  
APPROVED BY Paul Kautz TITLE Geologist DATE

CONDITIONS OF APPROVAL, IF ANY