STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

NO OF COPIES RECEIVED				
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SANTA FE				
FILE	FRE			
U 5.G 5				
LAND OFFICE				
	OIL			
TRANSPORTER	GAS			
OPERATOR				
PHORATION OFFICE				

(Title) 11/02/88

(Date)

OIL CONSERVATION DIVISION

P O BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

 ${\sf Ail}$ sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for cahnges of owner, well name or number, or transporter, or other such change of condition.

Consenta Earme C 108 miles ha filad far asch and in miller

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA

PROPATION OFFICE	AUIN	URIZATION	ITOTKA	ASPORT OIL AND N	IATUKAL GAS		
I.				- 	API No.	30-025-3	0449
Operator Phillips Petroleum C	ompany						
Address 4001 Penbrook St., C	dessa, T	X 79762					
Reason(s) for filing (Check proper box)					Other (Please expla	nin)	
X New Well		Change in T	ransporter	of:			
Recompletion		□ 0:1		Dry Gas			
Change in Ownership		Casing	ghead Gas	Condensate			
of change of ownership give name and address of previous owner							
II. DESCRIPTION OF WELL AND Lease Name	7	Pool Name,	Includen F	2.00.21.00	Kind of Lease		
Leamex	Well No	Maljamar	-	ormation	State, Federal	or Fee	Lease No
Location	10	ma i jamai			State		B-2148
Unit Letter J 1980 Line of Section 25 Towns	feet From	m The <u>SO</u> U	I th L	33–E	Feet Fro		ast ea County
III. DESIGNATION OF TRANSPO	ORTER OF O	AN CAA JI	TURAL G	AS			
Name of Authorized Transporter of Oil [⊠ or Conc	densate 🗍		Address (Give address	s to which approved c	opy of this for	n is to be sent)
Phillips Petroleum Compa	<u>ny-Trucks</u>			4001 Penbroo	k St., Odessa	. TX 7976	52
Name of Authorized Transporter of Casir							
Phillips 66 Natural Gas of well produces oil or liquids.		JPW Gas C	Orporation Rge.	n 4001 Penbroo Is gas actually connec		<u>TX 7976</u> T _{When}	2
give location of tanks.	136	1175	133E	YES	ited :	10-21-8	8
If this production is commingled with	that from any	other lease	or pool o	ve commingling order	number: PIC	No. 76	<u> </u>
		omer lease	ar p 00., g.	ve comminging order	raniber. r Lo	110. 70	
NOTE: Complete Parts IV and V o	n reverse si	de if necess	sary.	0	IL CONSERVATIO	N DIVISION	
VI. CERTIFICATE OF CO	MPLIANCE	Ε	1			Brank	
I hereby certify that the rules and regulations of the (Dil Conservation Di	vision have		APPROVED		· ·	_ , 19
been complied with and that the information given is my knowledge and belief.				BY	ORIGINAL SIGNE	D 27 (5827	SEVIOR
						. 5.JPEPV(50	
$f = \int_{-\infty}^{\infty} dx$			1	TITLE			
- XIIII		J. Muel	ler	if this is a	is to be filed in compl request for allowable just be accompanied t	for a newly dr	illed or deepened
Engineering Superv		ervoir		tests taken on th	ie well in accordance	with RULE 111.	or the deviation

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IV. COMPLET AND ATA

Designate Type of Comple	tion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 9–2–88		ol. Ready to P 9-20-88	rod	Total Depth	7		P.B.T.D 4712	1	L
Elevations (DF, RKB, RT, GR, etc.) 4105 GR, 4116 RKB	Name of P Gb/SA	roducing For	mation	Top Oil/Gas Pay		Tubing Depth 4662 '			
Perforations Perf d 5-1/2" csg. w/	′4" OD gu	n from 4	266'-465	6'			Depth Cas 4800 ¹	ing Shoe	-
	7	UBING, CA	SING, AND	CEMENTI	NG RECOR	D		<u> </u>	
HOLE SIZE	CAS	ING & TUBING	3 SIZE		DEPTH SET			SACKS CEME	NT
12-1/4"	8-	5/8" 24# K	(-5 5		1504'		1000 sx	"C" + 2% (CaCl2
							Circ. 15	0 sx	
7-7/8"	5-1/	2" 15.5# K	(-55		4800'			lowco Lite	
		· · · · ·					300 sx "	C" Neat. Cir	rc. 192 sx

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tanks 9-30-88	Date of Test 10-21-88	Producing Method (Flow, pump. gas lift, etc.) 2" X 1–1/4" X 16' pump		
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis 3	Water-Bols.	Gas-MCF 4	

- MCF/D Length of Test Bbls Condensate/MMCF Gr	Gravity of Condensate
- MCF/D Length of Test Bbls. Condensate: MMCF Gr	Havity of Condensate
pilot, back pr.) Tubing Pressure (Shut-in Casing Pressure (Shut-in) Ch	hoke Size



K. Jay Reynolds

P. O. BOX 1767

MIDLAND, TEXAS 79702 (915) 682-7880

Well Name	& Number_	Leamex #4	8 - 8	1980/8+8	5
Operator_		Phillips 1	V	ı	
Location	Section	25, T-17-S,	R-33-E,	Lea County,	New Mexico

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
490 '	490'	1/4°	.44	2.16'	2.16'
990	500	1/2	87	4-35	6.51
1490	500	1/4	.44	2.20	8.71
1987	497	1	1.75	8.70	17.41
2473	486	1	1.75	8.51	25.92
2951	478	1	1.75	8.37	34.29
3426	475	1-1/4	2.18	10.36	44.65
3902	476	1-1/2	2.62	12.47	57.12
4377	475	3/4	1.31	6.22	63.34
4741	364	1/2	.87	3.17	66.51
4800	59	11	1.75	1.03	67.54
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	Drilling Contractor:	Rod Ric Corporation
	By:_	Jane W Thomas
Cohomited and come Ac-	12 th	-A -A -A - A - A - A - A - A - A - A -
SUBSCITIBED and SWOTH TO	before me this 13 thday	of estentile 1988
Notary Public, State of Texas (My Comm. Expires: 2-21-89	Nota	ry Public
	Midl	and County, Texas