

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P.O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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OPERATOR		

API No. 30-025-30449

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5 State Oil & Gas Lease No B-2148	
7. Unit Agreement Name	
8 Farm or Lease Name Leamex	
9 Well No 48	
10 Field and Pool, or Wildcat Maljamar Gb/SA	
12. County Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR COMPLETION OPERATIONS ON A DIFFERENT RESERVOIR  
USE APPLICATION FOR PERMIT TO DRILL OR COMPLETION OPERATIONS)

11 OIL WELL ☒ GAS WELL ☐ OTHER ☐

12 Name of Operator  
Phillips Petroleum Company

13 Address of Operator  
4001 Penbrook Street, Odessa, Texas 79762

14 Location of Well  
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM  
THE East LINE, SECTION 25 TOWNSHIP 17-S RANGE 33-E NMPM

15 Elevation (Show whether DF, RT, GR, etc.)  
4104.0' GR (Unprepared)

16 Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

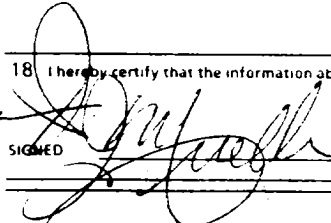
17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103


9-02-88: Spud 12-1/4" hole @ 1:30 p.m. MDT.

9-03 thru

9-08-88: Td'd 12-1/4" hole @ 1:15 p.m. MDT. Set 8-5/8" 24# K-55 ST&C csg @ 1504' w/1000 sx "C" + 2% CaCl<sub>2</sub>. Circ. 150 sx cmt. Approx. temperature of cmt. slurry when mixed 79°, formation temperature in zone of interest 60°, cmt. strength @ time of csg. test 1000#. WOC time 8 hrs. Td'd 7-7/8" hole @ 4800' on 9-8-88. Ran CNL-LDT-GR/Cal from 4800' to surface. Set 5-1/2" 15.5# K-55 ST&C csg. @ 4800' w/900 sx Howco Lite + 300 sx "C" Neat. Circ. 192 sx. Waiting on completion unit.

18 I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNED  W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 9/13/88

APPROVED BY  Paul Kautz Geologist DATE SEP 16 1988