

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-30453
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2148
7. Lease Name or Unit Agreement Name: LEAMEX
8. Well No. 53
9. Pool name or Wildcat MALJAMAR GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street Odessa, TX 79762

4. Well Location

Unit Letter F : 1980 feet from the NORTH line and 1980 feet from the WEST line

Section 25 Township 17-S Range 33-E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
4115.5' GR (UNPREPARED)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ACIDIZE, SWAB & DROP FROM REPORT ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

5/22/01---MI RU POOL DDU #682. COOH W/ROD STG & PUMP, HEAVY PARAFFIN ON RODS. NU BOP. COOH W/PROD TBG. TRIP SAND PUMP & TAG FILL @ 4710'. TRIP CSG SCRAPER TO 4665'. SISD.

5/23/01---RU TBG TESTERS, PU TREATING PKR & TEST TBG IN HOLE. SET PKR @ 4,189'. RD TESTERS. RU PUMP TRUCK. LOAD & TEST BACKSIDE, PUMP 10 BBLS EXYLENE FOLLOWED BY 20 BBLS FRESH WATER DOWN TBG (HELP CLEAN UP PARAFFIN) RU TO SWAB: TBG PRESS 0 PSI, FLUID LEVEL @ 2500'. BEGIN SWABBING OPS. FLUID CONSTANT @ 3200' FROM SURFACE, MAKING 4 RUN AN HOUR. SWAB BACK TO 16 BBLS A MIX OF WATER, EMULSION, & PARAFFIN. SISD

5/24/01---SWAB RPT: TBG PRESS 300 PSI. BLEED OFF TBG PRESS. FLUID LEVEL @ 3000' FROM SURFACE, SWAB BACK 15 BBLS ALL OIL, COMING OFF SEATING NIPPLE. SISD.

*** CONTINUED ON BACK***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.M. SANDERS TITLE SUPV. REGULATION/PRORATION DATE 06/06/01

Type or print name L.M. SANDERS

Telephone No. 915/368-1488

(This space for State use)

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

Conditions of approval, if any:

LEAMEX #053 CONTINUED

5/28/01---MI RU HES, ACIDIZE GRAYBURG - SAN ANDRES, 4249 - 4622'. 7,000 GAL 15% NEFE & 1600# ROCK SALT IN GELLED BRINE. TEST LINES. PUMP. MAX PRESS 2957 PSI & MAX RATE 3.8 BPM. HAD GOOD PRESS THRU OUT JOB. ISIP 2429 PSI. 5 MIN 1874 PSI, 10 MIN 1684 PSI. 15 MIN 1501 PSI, SHUT WELL IN RD HES. TOTAL LOAD 241 BBLs. TBG PRESS 1000 PSI, OPEN UP WELL, PRESS BLEEDS DOWN, NO FLOW. RU & SWAB. FLUID LEVEL @ 1500' FROM SURFACE, SWAB BACK 78 BBLs TOTAL. SAMPLE SHOWS A 10% OIL CUT, SWAB FROM SEATING NIPPLE, SISD.

5/29/01---SWAB RPT: TBG PRESS 100 PSI, FLUID LEVEL @ 3500' FROM SURFACE. SWAB BACK 5 BBLs FLUID 50/50 OIL CUT. RELEASE PKR & COOH W/TBG. GIH W/ SEATING NIPPLE, TAC & PROD TBG. RAN 133 JTS 2-3/8 TBG, TAC @ 4191, 15 JTS 2-3/8 TBG & SEATING NIPPLE @ 4666'. ND BOP. NU WELLHEAD. PU NEW PUMP & GIH W/ ROD STG. LOAD TEST TBG, CHECK PUMP ACTION. HANG WELL ON. WELL PUMPING TO LEA 3 BATTERY. WELL TEST TO FOLLOW.

5/30/01---RD POOL DDU. WELL PUMPING TO PHIL MEX 3 BATTERY. TEMP DROP FROM REPORT.

6/2 01-----24 HR TEST, 6 BBLs OIL, 20 BBLs WATER, GAS N/A. (NO METER ON GAS TESTING EQUIP.)

6/2 01-----24 HR TEST, 3 BBLs OIL, 0 WATER, GAS N/A.

6/3 01-----24 HR TEST, 2 BBLs OIL, 1 BBL WATER, GAS N/A. DROP FROM REPORT.