NO OF COMES BECK	450											
NO. OF COPIES RECEI	VED	┯┥	O	L CONSI	ERVA	TION DI	VISIO	NC		[5-	to disca	- T
SANTA FE		+				X 2088				1 29		e Type of Lease
FILE		+	•	SANTA FE	, NEW	MEXICO	8750	1		-	State 🗵	
U.S.G.S.		w	ELL COMPLET	ION OR R	ECOM	PLETION	REPO	RT AND	LOG		-2148	l & Gas Lease No.
LAND OFFICE		\Box			•					1	7777	mmm
OPERATOR					:	API No.	30-0	025-30	453			
1a. TYPE OF WELL										- 17	Unit Ag	reement Name
b. TYPE OF COMPLETION		WELL OIL	GAS Wes	<u>.</u> []	DRY	Π οτι	4E D			''	· · · · · · · · · · · · · · · · · · ·	
NEW	WORK		PLU		DIFF.					- 8 .	Farm or	Lease Name
WELL X	OVER	DEEPEN	BAC	k 🔲	RESVR.	OT1	HER				eamex	
2. Name of Operato Phillips Pe		Company						ł		9. 5	Well No	
3. Address of Opera 4001 Penbro		Odessa,	Texas 797	52		·				10). Field a	nd Pool, or Wildcat
4. Location of Well	·									- Ki	7777	mminin
UNIT LETTER F	roc	ATED 1980	FEET FROM	ATHE Nort	h	LINE AND 1	980		EET FRO	[/		
					77	\overline{m}	W	\overline{m}	77		. County	////////
THE West	INE OF SEC. 25	TWP. 1	7S RGE. 3	3E NA	<i>\\</i>		IW.	/////	///		. County Ba	
15. Date Spudded 9-24-88	16. Da	te T.D. Reac 0–88	hed 17. Dat	e Compl. (Re	eady to		Eleva	tions (DF,	RKB,	RT, GR,	etc.)	19. Elev. Casinghead
20. Total Depth 4800 ¹		21. Plug 6		22. If I	Multiple	e Compl., Ho		Gr. 2 3. Interv	als	Rota	ary Tools	Cable Tools
	14.5			1	iny			Dilliec	ь	1 0-	-4800 '	<u> </u>
24. Producing Inter	val(s), of this c	ompletion -	Top, Bottom, Na	me							ŀ	25. Was Directional Surve Made
Grayburg-Sa	n Andres	42491-4	1662'									NO
26. Type Electric an	d Other Logs	Run		· · · · · · · · · · · · · · · · · · ·							27 Wa	s Well Cored
CNL-LDT-GR-	·Lal				**							
28.	·Laı		CAS	ING RECORI	D (Repo	ort all strings	set in v	well)			NO	
		SHT L8./FT.	CAS DEPTH S	ING RECORI			set in v		NTING	RECO	NO	·
28.	WEIG	HT L8 ÆT. # K-55			HOL	ert all strings E SIZE 1/4"		CEME		RECOI	NO	AMOUNT PULLED
CASING SIZE 8-5/8"	WEIG	# K-55	DEPTH S 1512'		HOL	E SIZE	1000				NO	·
28. CASING SIZE	WEIG		DEPTH S		HOL 12-	E SIZE	1000 Circ	CEME 0 sx "C" :. 55 sx. 0 sx Hov	, 2% vco l	CaCl ite 59	NO RD 6 salt	·
28. CASING SIZE 8-5/8" 5-1/2"	WEIG	# K-55 5# K-55	DEPTH S 1512' 4800'		HOL 12-	E \$1ZE 1/4"	1000 Circ	CEME 0 sx "C" :. 55 sx.	, 2% vco l	CaCl ite 59	NO RD 6 salt	·
28. CASING SIZE 8-5/8" 5-1/2"	24 15.	# K-55 5# K-55 LINE	DEPTH S 1512' 4800'	ET	HOL 12- 7-7	E SIZE 1/4" 7/8"	1000 Circ 1200 300 s	CEME 0 sx "C" :. 55 sx. 0 sx Hov	, 2% vco l	CaCl ite 5% Circ.	NO RD 6 salt	AMOUNT PULLED
28. CASING SIZE 8-5/8" 5-1/2"	WEIG	# K-55 5# K-55 LINE	DEPTH S 1512' 4800'		HOL 12- 7-7	E \$1ZE 1/4"	1000 Circ 1200 300 s	CEME 0 sx "C" : 55 sx. 0 sx Hov sx "C" N 30. SIZE	vco leat.	ite 59 Circ. TUBII	NO RD 6 salt 200 sx VG RECO	AMOUNT PULLED
28. CASING SIZE 8-5/8" 5-1/2"	24 15.	# K-55 5# K-55 LINE	DEPTH S 1512' 4800'	ET	HOL 12- 7-7	E SIZE 1/4" 7/8"	1000 Circ 1200 300 s	CEME 0 sx "C" : 55 sx. 0 sx Hov sx "C" N 30.	vco leat.	ite 59 Circ. TUBII	NO RD Salt 200 sx	AMOUNT PULLED
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE	15.	# K-55 5# K-55 LINE	DEPTH S 1512' 4800' R RECORD BOTTOM	ET	HOL 12- 7-7	E SIZE 1/4" 7/8" SCREE	1000 Circ 1200 300 s	CEME 0 sx "C" . 55 sx. 0 sx Hov sx "C" N 30. SIZE 2-3/8	vco l eat.	ite 59 Circ. TUBIN DEP	NO RD 6 salt 200 sx NG RECO	AMOUNT PULLED RD PACKER SET
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Rec	WEIG 24	# K-55 S# K-55 LINE	DEPTH S 1512' 4800' R RECORD BOTTOM	SACKS CEI	HOL 12- 7-7	E SIZE 1/4" 7/8" SCREE	1000 Circ 1200 300 s	CEME 0 sx "C" . 55 sx. 0 sx Hov sx "C" N 30. SIZE 2-3/8	vco l eat.	CaCl ite 59 Circ. TUBII DEP SN @	NO RD 6 salt 200 sx 9 RECO TH SET 2 4660'	AMOUNT PULLED RD PACKER SET QUEEZE, ETC.
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Rec Perf'd w/4" OD	TOP	# K-55 S# K-55 LINE size and num SPF from 4	DEPTH S 1512' 4800' R RECORD BOTTOM mber) 1249'-4252': 4	SACKS CEI	HOL 12- 7-7	E SIZE 1/4" 7/8" SCREE 32 DEPT	1000 Circ 1200 300 s	CEME 0 sx "C" . 55 sx. 0 sx Hov sx "C" N 30. SIZE 2-3/8 D, SHOT,	vco leat.	CaCl ite 59 Circ. TUBIN DEP SN @	NO RD 6 salt 200 sx NG RECO TH SET 2 4660' EMENT S JUNT AND	AMOUNT PULLED RD PACKER SET QUEEZE, ETC. KIND MATERIAL USED
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Reco	TOP ord (Interval, csg gun 2 J: 78'-4281'; 4	# K-55 5# K-55 LINE size and num SPF from 4 4321'-432	DEPTH S 1512' 4800' R RECORD BOTTOM 1249'-4252'; 45'; 4327'-433(SACKS CEF	HOL 12- 7-7	SCREE 32. DEPT 424	1000 Circ 1200 300 s N ACII H INTEI	CEME 0 sx "C" . 55 sx. 0 sx Hov sx "C" N 30. SIZE 2-3/8 D, SHOT, RVAL	vco l eat.	ite 59 Circ. TUBIN DEP SN @	NO RD 6 salt 200 sx NG RECO TH SET 2 4660' EMENT S JUNT AND 5 15% N	AMOUNT PULLED RD PACKER SET QUEEZE, ETC. KIND MATERIAL USED
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Rec Perf'd w/4" OD 4273'-4276'; 42 4361'; 4364'-43	TOP ord (Interval, csg gun 2 !! 78'-4281'; 469'; 4426'-4	# K-55 LINE size and num SPF from 4 4321'-432! 4433'; 446	DEPTH S 1512' 4800' R RECORD BOTTOM 1249'-4252'; 45'; 4327'-43363'-4468'; 448	SACKS CEF 1265'-427' 14358'- 15'-4497':	HOL 12- 7-7 MENT	SCREE 32. DEPT 424	1000 Circ 1200 300 s	CEME 0 sx "C" . 55 sx. 0 sx Hov sx "C" N 30. SIZE 2-3/8 D, SHOT, RVAL	vco l eat. FRAC 900	CaCl ite 59 Circ. TUBIN DEP SN @ TURE, C AMOU 00 gals 200 ga	6 salt 200 sx NG RECO TH SET 2 4660' EMENT S JNT AND 5 15% N	AMOUNT PULLED RD PACKER SET QUEEZE, ETC. KIND MATERIAL USED IEFE HCI ed 30# crosslinked
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Reco	TOP ord (Interval, csg gun 2 !! 78'-4281'; 469'; 4426'-4	# K-55 LINE size and num SPF from 4 4321'-432! 4433'; 446	DEPTH S 1512' 4800' R RECORD BOTTOM 1249'-4252'; 45'; 4327'-43363'-4468'; 448	SACKS CEF 1265'-427' 14358'- 15'-4497':	HOL 12- 7-7 MENT	SCREE 32. DEPT 424	1000 Circ 1200 300 s N ACII H INTEI	CEME 0 sx "C" . 55 sx. 0 sx Hov sx "C" N 30. SIZE 2-3/8 D, SHOT, RVAL	, 2% vco l eat. FRAC 900	CaCl ite 59 Circ. TUBII DEP SN @ TURE, C AMOU 00 gals 200 ga 6 KCl	6 salt 200 sx vg recor th set 2 4660' EMENT S JNT AND 5 15% Nois gelle wtr. +	AMOUNT PULLED RD PACKER SET QUEEZE, ETC. KIND MATERIAL USED
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Rec Perf'd w/4" OD 4273'-4276'; 42 4361'; 4364'-43 4578'-4526'; 45 4662'. 33.	TOP ord (Interval, csg gun 2 !! 78'-4281'; 4 69'; 4426'-4	# K-55 LINE size and num SPF from 4 4321'-432! 4433'; 446	DEPTH S 1512' 4800' R RECORD BOTTOM 1249'-4252'; 45'; 4327'-43363'-4468'; 448	SACKS CEF 1265'-427' 14358'- 15'-4497':	HOL 12- 7-7 MENT	SCREE 32. DEPT 424	1000 Circ 1200 300 s N ACI H INTEI 19'-466	CEME 0 sx "C" . 55 sx. 0 sx Hov sx "C" N 30. SIZE 2-3/8 D, SHOT, RVAL	, 2% vco l eat. FRAC 900	CaCl ite 59 Circ. TUBIN DEP SN @ TURE, C AMOU 00 gals 200 ga	6 salt 200 sx vg recor th set 2 4660' EMENT S JNT AND 5 15% Nois gelle wtr. +	AMOUNT PULLED RD PACKER SET QUEEZE, ETC. KIND MATERIAL USED IEFE HCI ed 30# crosslinked
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Rec Perf'd w/4" OD 4273'-4276'; 42 4361'; 4364'-43 4578'-4526'; 45 4662'.	TOP ord (Interval, csg gun 2 !! 78'-4281'; 4 69'; 4426'-4	# K-55 LINE size and num SPF from 4 4321'-432! 4433'; 446 4541'-455:	DEPTH S 1512' 4800' R RECORD BOTTOM 1249'-4252'; 455; 4327'-433(33'-4468'; 448); 4556'-4550	SACKS CEI 1265'-427' 1265'-4497'; 12654'-	HOL 12- 7-7 MENT 1';	SCREE 32. DEPT 424 424 UCTION 9 - Size and	1000 Circ 1200 300 s N ACII H INTEI 19'-466	CEME 0 sx "C" . 55 sx. 0 sx Hov sx "C" N 30. SIZE 2-3/8 D, SHOT, RVAL 62"	, 2% vco l eat. FRAC 900	CaCl ite 59 Circ. TUBII DEP SN @ TURE, C AMOU 00 gals 200 ga 6 KCl	6 salt 200 sx NG RECO TH SET 24660' EMENT S JNT AND 5 15% N als qelle wtr. +	AMOUNT PULLED RD PACKER SET QUEEZE, ETC. KIND MATERIAL USED IEFE HCI ed 30# crosslinked 171,900# 20/40
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Rec Perf'd w/4" OD 4273'-4276'; 42 4361'; 4364'-43 4578'-4526'; 45 4662'. 33. Date First Productio	TOP ord (Interval, csg gun 2 !! 78'-4281'; 4 69'; 4426'-4	# K-55 LINE size and num SPF from 4 4321'-432! 4433'; 446 4541'-455: Production 2" X]	DEPTH S 1512' 4800' R RECORD BOTTOM 1249'-4252'; 455; 4327'-433(33'-4468'; 448); 4556'-4550	SACKS CEI 1265'-427' 1265'-4497'; 1265'-4497'; 1265'-4497';	HOL 12- 7-7 MENT 1';	SCREE 32. DEPT 424 424 UCTION 9 - Size and	1000 Circ 1200 300 s N ACII H INTEI 19'-466	CEME 0 sx "C" . 55 sx. 0 sx Hov sx "C" N 30. SIZE 2-3/8 D, SHOT, RVAL 62" 62"	, 2% vco l eat. FRAC 900 91, 2°	CaCl ite 59 Circ. TUBIN DEP SN @ TURE, C AMOU 00 gals 200 ga 6 KCl esh sai	6 salt 200 sx 96 RECO TH SET 2 4660' EMENT S JNT AND 15 96 Ne with set Prod er-Bbl.	AMOUNT PULLED RD PACKER SET QUEEZE, ETC. KIND MATERIAL USED IEFE HCI ed 30# crosslinked 171,900# 20/40 atus (Prod. or Shut-in) IUC 1 ng Gas - Oil Ratio
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Rec Perf'd w/4" OD 4273'-4276'; 42 4361'; 4364'-43 4578'-4526'; 45 4662'. 33. Date First Productio 10-26-88 Date of Test	TOP TOP ord (Interval, csg gun 2 J: 78'-4281'; 4 69'; 4426'-4 29'-4531'; 4 Hours Teste 24 hrs Casing Press	# K-55 LINE size and nun SPF from 4 4321'-432! 4433'; 446 4541'-455: Production 2" X 1 d Ch	DEPTH S 1512' 4800' R RECORD BOTTOM 1249'-4252'; 455; 4327'-433(33'-4468'; 448) 2'; 4556'-455	SACKS CEI 1265'-427' 5'; 4358'- 5'-4497'; 9' - 4654'-	HOL 12- 7-7 MENT 1';	SCREE 32. DEPT 424 424 UCTION 9 - Size and e Sand Dill - Bbl.	1000 Circ 1200 300 s N ACII H INTEI 9'-460 9'-460	CEME 0 sx "C" . 55 sx. 0 sx How 5x "C" N 30. SIZE 2-3/8 D, SHOT, RVAL 62" 62" 62" Gas - MC 16	, 2% vco l eat. FRAC 900 91, 2°	ite 59 Circ. TUBIN DEP SN @ TURE, C AMOU 00 gals 200 ga 6 KCI esh sai	6 salt 200 sx 96 RECO TH SET 2 4660' EMENT S JNT AND 6 15% N als gelle wtr. +	AMOUNT PULLED RD PACKER SET QUEEZE, ETC. KIND MATERIAL USED IEFE HCl ed 30# crosslinked 171,900# 20/40 atus (Prod. or Shut-in) lucing Gas - Oil Ratio 695 - 7 Oil Grayity - API (Corr.)
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Rec Perf'd w/4" OD 4273'-4276'; 42 4361'; 4364'-43 4578'-4526'; 45 4662'. 33. Date First Productio 10-26-88 Date of Test 11-21-88 Flow Tubing Press.	TOP TOP ord (Interval, csg gun 2 J: 78'-4281'; 69'; 4426'- 29'-4531'; Hours Teste 24 hrs Casing Press	# K-55 LINE size and num SPF from 4 4321'-432! 4433'; 446 4541'-455: Production 2" X 1 d Ch ure Ca	DEPTH S 1512' 4800' R RECORD BOTTOM 1249'-4252'; 455; 4327'-433(33'-4468'; 4482'; 4556'-4559) In Method (Flowin L-1/2" X Inoke Size Iculated 24- DURY Rate	SACKS CEF 1265'-427' 1358'-5'-4497'; 13' - 4654'-1 19, gas lift, p 1-3/4" 3 Prod'n. For Test Period	HOL 12- 7-7 MENT 1';	SCREE 32. DEPT 424 424 UCTION 9 - Size and e S and Dil - Bbl. 23	1000 Circ 1200 300 s N ACII H INTEI 9'-460 9'-460	CEME 0 sx "C" . 55 sx. 0 sx How 5x "C" N 30. SIZE 2-3/8 D, SHOT, RVAL 62" 62" 62" Gas - MC 16	yco I eat. FRAC 900 91,	ite 59 Circ. TUBIN DEP SN @ URE, C AMOU 00 gals 200 ga 6 KCI esh sai	NO RD 6 salt 200 sx 9 RECO TH SET 2 4660' EMENT S JNT AND 6 15% N als qelle wtr. + nd Well Star Prod er - Bbl.	AMOUNT PULLED RD PACKER SET QUEEZE, ETC. KIND MATERIAL USED IEFE HCI ed 30# crosslinked 171,900# 20/40 Rtus (Prod. or Shut-in) IUC 1 ng Gas - Oil Ratio 695.7 Oil Grayity - API (Corr.) 37
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Rec Perf'd w/4" OD 4273'-4276'; 42 4361'; 4364'-43 4578'-4526'; 45 4662'. 33. Date First Productio 10-26-88 Date of Test 11-21-88 Flow Tubing Press. 34. Disposition of Ga Sold 35. List of ***********************************	WEIG 24 15 TOP ord (Interval, csg gun 2 !: 78'-4281'; 4 69'; 4426'-4 29'-4531'; 4 Hours Tester 24 hrs Casing Presso	# K-55 LINE size and num SPF from 4 4321'-432! 4433'; 446 4541'-455: Production 2" X I d Ch ure Ca for fuel, vent	DEPTH S 1512' 4800' R RECORD BOTTOM 1249'-4252'; 455; 4327'-433(33'-4468'; 4482'; 4556'-4559 D Method (Flowin 1-1/2" X noke Size Iculated 24- pur Rate ted, etc.)	SACKS CEI 2265'-427' 2358'- 5'-4497'; 2' - 4654'- 19, gas lift, p. 1-3/4" 3 Prod'n. For Test Period Oil - Bbl.	HOL 12- 7-7 MENT 1';	SCREE 32. DEPT 424 424 UCTION 9 - Size and e S and Dil - Bbl. 23	1000 Circ 1200 300 s N ACII H INTEI 9'-460 9'-460	CEME 0 sx "C" . 55 sx. 0 sx How 5x "C" N 30. SIZE 2-3/8 D, SHOT, RVAL 62" 62" 62" Gas - MC 16	yco I eat. FRAC 900 91,	ite 59 Circ. TUBIN DEP SN @ URE, C AMOU 00 gals 200 ga 6 KCI esh sai	NO RD 6 salt 200 sx 9 RECO TH SET 2 4660' EMENT S JNT AND 6 15% N als gelle wtr. + nd Well Sta Prod er - Bbl.	AMOUNT PULLED RD PACKER SET QUEEZE, ETC. KIND MATERIAL USED IEFE HCI ed 30# crosslinked 171,900# 20/40 Rtus (Prod. or Shut-in) IUC 1 ng Gas - Oil Ratio 695.7 Oil Grayity - API (Corr.) 37
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Rec Perf'd w/4" OD 4273'-4276'; 42 4361'; 4364'-43 4578'-4526'; 45 4662'. 33. Date First Production 10-26-88 Date of Test 11-21-88 Flow Tubing Press. 34. Disposition of Ga Sold 35. List of Machine Logs furnish	WEIG 24 15 TOP ord (Interval, csg gun 2 !! 78'-4281'; 4 69'; 4426'-4 29'-4531'; 4 Hours Teste 24 hrs Casing Press s (Sold, used in the press legal direct	# K-55 LINE size and num SPF from 4 4321'-432! 4433'; 446 4541'-455: Production 2" X] d Ch ure Ca Ho for fuel, vent	DEPTH S 1512' 4800' R RECORD BOTTOM 1249'-4252'; 455; 4327'-433(33'-4468'; 4482'; 4556'-455(11-1)2" X 10ke Size Iculated 24- bur Rate ted, etc.) gging comp	SACKS CEI 1265'-427' 27'; 4358'- 5'-4497'; 27' - 4654'- 199, gas lift, p 1-3/4" 3 Prod'n. For Test Period Oil-Bbl.	HOL 12- 7-7 MENT 1'; PRODIUMPING 1-Tubi	SCREE 32. DEPT 424 424 UCTION 9 - Size and ie Sand ioii - Bbi. 23 Gas - MC	1000 Circ 1200 300 s N ACII H INTEI 19'-460 19'-460	CEME 0 sx "C" . 55 sx. 0 sx Hove 5x "C" N 30. SIZE 2-3/8 D, SHOT, RVAL 62" 62" 62" 62"	yco I eat. FRAC 900 91, 29 mo	CaCl ite 59 Circ. TUBII DEP SN @ URE, C AMOU 00 gals 200 ga 6 KCl esh sai	NO RD 6 salt 200 sx 96 RECO TH SET 2 4660' EMENT S JNT AND 6 15% N als gelle wtr. + nd Well Star Prod er - Bbl. Vitnessec C. Ha	AMOUNT PULLED RD PACKER SET QUEEZE, ETC. KIND MATERIAL USED IEFE HCI ed 30# crosslinked 171,900# 20/40 atus (Prod. or Shut-in) IUC 1 ng Gas - Oil Ratio 695.7 Oil Gravity - API (Corr.) 37
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Rec Perf'd w/4" OD 4273'-4276'; 42 4361'; 4364'-43 4578'-4526'; 45 4662'. 33. Date First Productio 10-26-88 Date of Test 11-21-88 Flow Tubing Press. 34. Disposition of Ga Sold 35. List of ***********************************	WEIG 24 15 TOP ord (Interval, csg gun 2 !! 78'-4281'; 4 69'; 4426'-4 29'-4531'; 4 Hours Teste 24 hrs Casing Press s (Sold, used in the press legal direct	# K-55 LINE size and num SPF from 4 4321'-432! 4433'; 446 4541'-455: Production 2" X] d Ch ure Ca Ho for fuel, vent	DEPTH S 1512' 4800' R RECORD BOTTOM 1249'-4252'; 455; 4327'-433(33'-4468'; 4482'; 4556'-455(11-1)2" X 10ke Size Iculated 24- bur Rate ted, etc.) gging comp	SACKS CEI 1265'-427' 27'; 4358'- 5'-4497'; 27' - 4654'- 199, gas lift, p 1-3/4" 3 Prod'n. For Test Period Oil-Bbl.	HOL 12- 7-7 MENT 1'; PRODIUMPING 1-Tubi	SCREE 32. DEPT 424 424 UCTION 9 - Size and ie Sand ioii - Bbi. 23 Gas - MC	1000 Circ 1200 300 s N ACII H INTEI 19'-460 19'-460	CEME 0 sx "C" . 55 sx. 0 sx Hove 5x "C" N 30. SIZE 2-3/8 D, SHOT, RVAL 62" 62" 62" 62"	yco I eat. FRAC 900 91, 29 mo	CaCl ite 59 Circ. TUBII DEP SN @ URE, C AMOU 00 gals 200 ga 6 KCl esh sai	NO RD 6 salt 200 sx 96 RECO TH SET 2 4660' EMENT S JNT AND 6 15% N als gelle wtr. + nd Well Star Prod er - Bbl. Vitnessec C. Ha	AMOUNT PULLED RD PACKER SET QUEEZE, ETC. KIND MATERIAL USED IEFE HCI ed 30# crosslinked 171,900# 20/40 atus (Prod. or Shut-in) IUC 1 ng Gas - Oil Ratio 695.7 Oil Gravity - API (Corr.) 37

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy	1475	T. Canvon	T. Ojo Alamo	т	Penn "R"
T. Salt	1070	T. Strawn	T. Kirtland-Fruitland	†.	Penn "C"
B. Salt	2656	T. Atoka	T. Pictured Cliffs ———	Ť	Penn "D"
T. Yates		T Miss	T Cliff House	Т	Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T	Madison
T. Queen					
T. Grayburg	4/04	T. Montova ———	T. Mancos	— т	McCracken
T. San Andres	4571	T. Simpson ———	——— T. Gallup ————	т.	Ignacio Otzte —
T. Glorieta		T. McKee	Base Greenhorn	т.	Granite
T. Paddock		T. Ellenburger ——	T. Dakota	— Т.	
I. Blinebry		T. Gr. Wash	T. Morrison	T.	
T. Tubb		T. Granite	T. Todilto	T.	
T. Drinkard		T. Delaware Sand	T. Entrada	— Т.	
T. Abo		T. Bone Springs ——	T. Wingate	—— Т.	
T. Wolfcamp		T	T. Chinle	— Т.	
T. Penn		T. —	T. Permain	— т.	
T. Cisco (Bough C) ₋		T	T. Penn. "A"	Т.	
No. 1, from		to			to
No. 2, from		to	No. 5, from		. to
No. 3, from		to	No. 6, from		. to
		II	MPORTANT WATER SANDS		
Include data on rat	e of water	inflow and elevation to	which water rose in hole.		•
No. 1, from			to	feet.	
No. 2, from	- · · · · · · ·		to	feet.	
No. 3, from			to	feet.	
No. 4, from			to	feet.	·
			ECORD (Attach additional sheets if n	ecessary)	
	Thicknes			Thickness	

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	1102	1102	Red Bed				
1102 1512	1512 3132	410 1620	Red Bed, Anhydrite Anhydrite, Salt				
3132	3794	662	Anhydrite, Dolomite				RECEIVED
3794	4800	1006	Dolomite				KECZIVEL
	TD						DEC 7 1988
							OCD HOBBS OFFICE