

OIL CONSERVATION DIVISION

P. O. BOX 2088


SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-30453

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OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2148

1a. TYPE OF WELL b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Phillips Petroleum Company		3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762		8. Farm or Lease Name Leamex	
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>25</u> TWP. <u>17S</u> RGE. <u>33E</u> NMPM		10. Field and Pool, or Wildcat Maljamar Gb/SA		12. County Lea	
15. Date Spudded 9-24-88	16. Date T.D. Reached 9-30-88	17. Date Compl. (Ready to Prod.) Perf'd 10-12-88	18. Elevations (DF, RKB, RT, GR, etc.) 4116' Gr, 4128' RKB	19. Elev. Casinghead	
20. Total Depth 4800'	21. Plug Back T.D. 4752'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-4800'	Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg-San Andres 4249'-4662'				25. Was Directional Survey Made NO	
26. Type Electric and Other Logs Run CNL-LDT-GR-Ca1				27. Was Well Cored NO	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# K-55	1512'	12-1/4"	1000 sx "C", 2% CaCl	
				Circ. 55 sx.	
5-1/2"	15.5# K-55	4800'	7-7/8"	1200 sx Howco Lite 5% salt	
				300 sx "C" Neat. Circ. 200 sx	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-3/8"	SN @ 4660'
31. Perforation Record (Interval, size and number) Perf'd w/4" OD csg gun 2 JSPF from 4249'-4252'; 4265'-4271'; 4273'-4276'; 4278'-4281'; 4321'-4325'; 4327'-4330'; 4358'-4361'; 4364'-4369'; 4426'-4433'; 4463'-4468'; 4485'-4497'; 4578'-4526'; 4529'-4531'; 4541'-4552'; 4556'-4559' - 4654'-4662'.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			4249'-4662"	9000 gals 15% NEFe HCl	
			4249'-4662"	91,200 gals gelled 30# crosslinked	
				2% KCl wtr. + 171,900# 20/40 mesh sand	
33. PRODUCTION					
Date First Production 10-26-88	Production Method (Flowing, gas lift, pumping - Size and type pump) 2" X 1-1/2" X 1-3/4" 3-Tube Sand Pmp			Well Status (Prod. or Shut-in) Producing	
Date of Test 11-21-88	Hours Tested 24 hrs	Choke Size	Prod'n. For Test Period	Oil - Bbl. 23	Gas - MCF 16
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 6
					Gas - Oil Ratio 695.7
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By D. C. Haynes
35. List of Attachments Logs furnished direct by logging company.					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED 		W. J. Mueller		TITLE Engineering Supervisor, Reservoir	DATE 12/01/88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1475	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1670	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2656	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3810	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4704	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4571	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinberry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.
No. 2, from	to	feet.
No. 3, from	to	feet.
No. 4, from	to	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1102	1102	Red Bed				
1102	1512	410	Red Bed, Anhydrite				
1512	3132	1620	Anhydrite, Salt				
3132	3794	662	Anhydrite, Dolomite				
3794	4800	1006	Dolomite				
	TD						

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