

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. API No. 30-025-30454

Operator Phillips Petroleum Company	
Address 4001 Penbrook St., Odessa, TX 79762	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Philmex	Well No. 36	Pool Name, Including Formation Maljamar Gb/SA	Kind of Lease State, Federal or Fee State	Lease No. B-2229
Location				
Unit Letter J	1980	Feet From The South	Line and 1855	Feet From The East
Line of Section 27	Township 17-S	Range 33-E	NMPM,	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS


Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, N.M. 88240			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips 66 Natural Gas Company GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) EFFECTIVE: February 1, 1992 4001 Penbrook St., Odessa, TX 79762			
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 27	Twp. 17S	Rge. 33E
	Is gas actually connected? YES		When 11-10-88	

If this production is commingled with that from any other lease or pool, give commingling order number: PLC No. 76

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have  
been complied with and that the information given is true and complete to the best of  
my knowledge and belief.

 for W. J. Mueller  
(Signature)  
Engineering Supervisor, Reservoir  
(Title)  
11/17/88  
(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 21 1988, 19  
BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened  
well, this form must be accompanied by a tabulation of the deviation  
tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allow-  
able on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner,  
well name or number, or transporter, or other such change of condition  
Separate Forms C-104 must be filed for each pool in multiply  
completed wells

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 9-17-88	Date Compl Ready to Prod. Perf'd 10-05-88		Total Depth 4725'			P.B.T.D. 4664'			
Elevations (DF, RKB, RT, GR, etc.) 4148' GR, 4159' RKB		Name of Producing Formation Gb/SA		Top Oil/Gas Pay 4176'			Tubing Depth 4592'		
Perforations Perf'd w/4" OD gun 2SPF from 4176'-4639'							Depth Casing Shoe 4725'		
<b>TUBING, CASING, AND CEMENTING RECORD</b>									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
12-1/4"	8-5/8" 24# K-55		1463'			1000 sx "C" + 2% CaCl2			
						Circ. 195 sx			
7-7/8"	5-1/2" 15.5# K-55		4725'			1050 sx Howco Lite 5% salt			
						+ 300 sx "C" neat. Circ 107 sx			

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

##### OIL WELL

Date First New Oil Run To Tanks 10-19-88	Date of Test 11-11-88	Producing Method (Flow, pump, gas lift, etc.) 2" X 1-1/4" X 18' pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 70	Water-Bbls. 35	Gas-MCF 58

##### GAS WELL

Actual Prod Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

RECEIVED

NOV 18 1988

OCD  
HOBBS OFFICE



~ ~

RECEIVED

NOV 18 1992

MOBILE OFFICE