

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P O BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE		
OPERATOR		

API No. 30-025-30454

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2229	
7. Unit Agreement Name	
8. Farm or Lease Name Philmex	
9. Well No. 36	
10. Field and Pool, or Wildcat Maljamar Gb/SA	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

11. OIL WELL ☒ GAS WELL ☐ OTHER ☐

12. Name of Operator
Phillips Petroleum Company

13. Address of Operator
4001 Penbrook Street, Odessa, Texas 79762

14. Location of Well
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1855 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 17-S RANGE 33-E NMPM

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-17-88: Spud 12-1/4" hole @ 12:30 p.m. MST.

9-18-88: Td'd 12-1/4" hole @ 8:45 a.m. MST. Set 8-5/8" 24# K-55 ST&C csg. @ 1463' w/1000 sx Class "C", 2% CaCl. Circ. 195 sx. WOC 8 hrs. Approx. temp. of cmt. slurry when mixed 85°. Formation temp. in zone of interest 65°. Cmt. strength @ time of csg. test exceeded 1000 psi.

9-19 thru

9-24-88: Drld to 4725' Td. Td'd 7-7/8" hole @ 1:00 a.m. MST 9-23-88. Ran CNL-LDT-GR-Cal logs from Td to 2500', CNL-GR-Cal from 2500' to surface and DLL-MSFL-GR-Cal from Td to 2500'. Set 5-1/2" 15.5# K-55 @ 4725' w/1050 sx Howco Lite w/5% salt and 300 sx Class "C" neat. Circ. 107 sx. Release rig 3:15 a.m. 9-24-88. Waiting on completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 9/28/88
Orig. Signed by Paul Kautz Geologist
APPROVED BY Paul Kautz TITLE Geologist DATE 9/28/88

CONDITIONS OF APPROVAL, IF ANY: