Form 3160-5 (November 1994)

UNITED STATES DEPART! "'NT OF THE INTERIOR BUREAU C. LAND MANAGEMENT

FORM APPROVED

Expires	Novembe	er 30, 20
Duuget Du	reau No.	1004-01

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELI

NMNM0175774

Do not use this form for abandoned well. Use For	r proposals to drill (rm 3160-3 (APD) fo	or to re-enter ar or such proposa	n Ns.		6. If Indian, A	Allottee or Tribe Name
					n/a	
SUBMIT IN TRIPLICATE	- Other instruction	s on reverse sig	de .		7. If Unit or C	CA/Agreement, Name and/or No.
	- Cino, mondonon				Lusk West	(Delaware) Unit
1. Type of Well Oil Gas						
X Well Other					8. Well Name	
2. Name of Operator						106
Gruy Petroleum Management Co.					9. API Well N	0.
3a. Address		3b. Phone No. (inc			30-025-30)456
P.O. Box 140907 Irving, Texas 4. Location of Well (Footage, Sec., T., R., M., or Survey Descript		469-420-272	8		10. Field and I	Pool, or Exploratory Area
	ion)				Lusk Dela	ware, West
Unit F 1650' FNL & 1650' FWL				ı		
Section 21, T19S, R32E					11. County or	Parish, State
		· · · · · · · · · · · · · · · · · · ·		- <u></u>		ea. NM
12. CHECK APPROPRIA	ATE BOX(ES) TO IN	NDICATE NATUR	RE OF NOTIC	E, REPORT	, OR OTHER	DATA
TYPE OF SUBMISSION			TYPE O	FACTION		
T N. G. CI	[]					
X Notice of Intent	Acidize	Deepen	L	Production	(Start/Resume)	Water Shut-Off
Subsequent Barret	Alter Casing	Fracture T	reat	Reclamation	1	Well Integrity
Subsequent Report	Casing Repair	New Cons	truction	Recomplete	:	Other
Final Abandonment Notice	Change Plans	Plug and A	Abandon X	Temporarily	Ahandon	
raday to and on month tronce	Convert to Injection					
13. Describe Proposed or Coommpleted Operation (clear If the proposal is to deepen directionally or recompleted operations of the proposal is to deepen directionally or recomplete the proposal is to deep the pr				Water Dispo		
If the proposal is to deepen directionally or recomple Attach the Bond under which the work will be perfollowing completion of the involved operations. If testing has been completed. Final Abandonment Nudetermined that the final site is ready for final inspectic Gruy Petroleum Management Co. rehas possible uphole potential an attached well bore schematics (b psi for 30 minutes.	spectfully requi	est approval	l to Tempo wed in a f	orary Aba	indon subj	ect well. This we
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Don Aldridge Like 4	1 42	Date 1-2	r. Regula		lyst	·
	SPACE FOR FEDE	RAL OR STAT	E OFFICE L	JSE		
Approved by (ORIG. SGD.) JOE		Title	etrifeum l	Enelyear	Date	3/3/00
Conditions of approval, if any, are attached. Approval of t certify that the applicant holds legal or equitable title to the which would entitle the applicant to conduct operations thereon.	this notice dues not war nose rights in the subject	rant or Office	EO			-y ~/05

Gruy Petroluem Management UPDATE 01/24/03

WELLBORE DATA AND SKETCH

Well: Lusk West Delaware Unit #106	Field: Lusk We	st	Date:01/24/03	
County: Lea	State: NM		Status: Shut-In	
Directions:	Location: 1950' FNL & 1650' FWL		Survey: Unit "F" Sec 21, T-19-S, R-32-E	
PERMANENT WELLBORE DATA	API # 30-025-30456		DATA ON THIS COMPLETION	
Elevation: GL: 3590		ent Completion		
DF:			Lease No. 924998-106	
KB: 3607			Spud: TD:	
N.B. 0007			RR: FP:	
13-3/8 54.5# at 475			Compl: 09/88	
			Cum.:	
475 sx to Surface.	.		Current Prod: Delaware Sand	
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C				
Casing leaks fr/ 3049' - 3081'				
Sqz'd w/ 250 sx cmt.				
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asing:				
5 1/2 15 5# @ CCCC C				
5-1/2 15.5# @ 6690. Cement w/	889080	(883838)	09/88 Perf'd 6490' - 95' (2 JSPF)	
165sx . Calc TOC 5483'				
		TD: 6624' D: 6690'		

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PERMANENT WELLBORE DATA		025-30456	DATA ON THIS COMPLETION		
evation: GL: 3590		Completion			
DF:	_ listi i	Completion	Lease No. 924998-106		
KB: 3607	-		Spud: TD:		
KB. 3007	-		RR: FP:		
40.000.54.54	_		Compl: 09/88		
13-3/8 54.5# at 475			Cum.:		
475 sx to Surface.	.		Current Prod: Delaware Sand		
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Casing leaks fr/ 3049' - 3081'					
Sqz'd w/ 250 sx cmt.					
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			CIRD @ C400!		
			CIBP @ 6400'		
ıg:					
5-1/2 15.5# @ 6690. Cement w/					
1850v Colo TOC 5 (20)	88888	800000	09/88 Perf'd 6490' - 95' (2 JSPF)		
165sx . Calc TOC 5483'					
		And the second second second			
	PBTD: 66	324'			
	TD: 669				