

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL GAS	
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. API No. 30-025-30467

Operator **Phillips Petroleum Company**

Address **4001 Penbrook St., Odessa, TX 79762**

Reason(s) for filing (Check proper box)

☒ New Well	Change in Transporter of:	
☐ Recompletion	☐ Oil	☐ Dry Gas
☐ Change in Ownership	☐ Casinghead Gas	☐ Condensate

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Leamex	Well No. 52	Pool Name, Including Formation Maljamar Gb/SA	Kind of Lease State, Federal or Fee State	Lease No. B-2148
Location				
Unit Letter D 660 Feet From The North Line and 660 Feet From The West				
Line of Section 25 Township 17-S Range 33-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

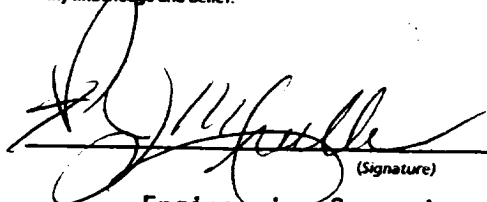
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Phillips Petroleum Co.-Trucks	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St., Odessa, TX 79762			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips 66 Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St., Odessa, TX 79762			
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 24	Twp. 17S	Rge. 33E
Is gas actually connected? YES				When 11-21-88

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature) **W. J. Mueller**
Engineering Supervisor, Reservoir
(Title)
11/28/88
(Date)

OIL CONSERVATION DIVISION

APPROVED **DEC 1 1988**, 19____
BY **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition

Rate Forms C 104 must be filed for each pool in multiply

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	X	Gas Well	New Well	X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	10-02-88	Date Compl. Ready to Prod.		4800'		Total Depth		P.B.T.D.		4754'	
Elevations (DF, RKB, RT, GR, etc.)	4125' GR; 4137' KB		Name of Producing Formation		Grayburg/San Andres		Top Oil/Gas Pay		4216'		Tubing Depth
								4612'		Depth Casing	
Perforations											
Perf'd 4" OD csg. gun 2JSPF from 4216'-4623' (105'-210 holes)											
TUBING, CASING, AND CEMENTING RECORD											
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		1540'		1000 sx "C", 2% CaCl		Circ. 70 sx		1050 sx Howco Lite 5% salt;
12-1/4"	8-5/8" 24# K-55										300 sx "C" neat, Circ 225 sx
7-7/8"	5-1/2" 15.5# K-55		4800'								
SACKS CEMENT											

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

OIL WELL

Date First New Oil Run To Tanks	11-11-88	Date of Test	11-22-88	Producing Method (Flow, pump, gas lift, etc.)	2" X 1-1/4" X 18' pump	Casing Pressure		Choke Size	
Length of Test	24 hrs.	Tubing Pressure		Water-Bbls.	1	Gas-MCF	383		
Actual Prod. During Test	Oil-Bbls.	82							

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
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