

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-30467

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-2148

1a. TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER ☐		7. Unit Agreement Name					
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		Phillips Petroleum Company										9. Well No.			
3. Address of Operator		4001 Penbrook St., Odessa, Texas 79762										10. Field and Pool, or Wildcat			
4. Location of Well												Maljamar Gb/SA			
UNIT LETTER		D		LOCATED		660		FEET FROM THE		North		LINE AND		660	
THE		West		LINE OF SEC.		25		TWP		17S		RGE.		33E	
15. Date Spudded		10-2-88		16. Date T.D. Reached		10-8-88		17. Date Compl. (Ready to Prod.)		Perf'd 10-19-88		18. Elevations (DF, RKB, RT, GR, etc.)		4125' Gr. 4137' KB	
19. Elev. Casinghead												19. Elev. Casinghead			
20. Total Depth		4800		21. Plug Back T.D.		4754'		22. If Multiple Compl., How		Many		23. Intervals Drilled By		Rotary Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name		Grayburg-San Andres 4216'-4623'										25. Was Directional Survey Made			
26. Type Electric and Other Logs Run		CNL-LDT-GR-Ca1; CNL-GR-Ca1, DLL-MSFL-GR-Ca1										27. Was Well Cored			
28. CASING RECORD (Report all strings set in well)												NO			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24# K-55		1540'		12-1/4"		1000 sx "C", 2% CaCl							
5-1/2"		15.5# K-55		4800'		7-7/8"		Circ. 70 sx.							
								1050 sx Howco Lite 5% salt							
								300 sx "C" Neat. Circ. 225 sx							
29. LINER RECORD												30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2-3/8"		4612'			
31. Perforation Record (Interval, size and number)		Perf'd w/4" OD csg gun 2 JSPF from 4216'-4218'; 4264'-4270'; 4328'-4338'; 4370'-4375'; 4385'-4387'; 4432'-4437'; 4481'-4498'; 4507'-4514'; 4519'-4523'; 4525'-4528'; 4529'-4533'; 4538'-4551'; 4555'-4564'; 4603'-4613'; 4615'-4623' - 105'-210 holes										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
												DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
												4216'-4623'		11,300 gals 15% NEFe HCl	
												4216'-4623'		60,000 gals gelled 40# crosslinked	
														2% KCl wtr. + 108,000# 16/30	
														mesh sand	
33. PRODUCTION															
Date First Production		11-11-88		Production Method (Flowing, gas lift, pumping - Size and type pump)		2" X 1-1/4" X 18' pump		Well Status (Prod. or Shut-in)		Producing					
Date of Test		11-22-88		Hours Tested		24 hrs		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)		36.8	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Sold										Test Witnessed By			
35. List of Attachments		Logs furnished direct by logging company.										D. C. Haynes			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED		W. J. Mueller		TITLE		Engineering Supervisor, Reservoir		DATE		11/28/88					

INSTRUCTIONS

This form shall be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico

T. Anhy	1485	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1685	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2652	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3797	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4204	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4566	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	
T. Blinberry		T. Gr. Wash	T. Morrison	
T. Tubb		T. Granite	T. Todilto	
T. Drinkard		T. Delaware Sand	T. Entrada	
T. Abo		T. Bone Springs	T. Wingate	
T. Wolfcamp			T. Chinle	
T. Penn.			T. Permian	
T. Cisco (Bough C)			T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

Include data on rate of water inflow and elevation to which water rose in hole.

IMPORTANT WATER SANDS

No. 1, from	to	feet.
No. 2, from	to	feet.
No. 3, from	to	feet.
No. 4, from	to	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1540	1540	Red Bed				
1540	1596	56	Red Bed, Anhydrite				
1596	3468	1872	Anhydrite, Salt				
3468	4038	570	Anhydrite, Dolomite				
4038	4800	762	Dolomite				