

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P O BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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API No. 30-025-30467

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL, OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

11	<input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5a Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
12	Name of Operator Phillips Petroleum Company	5 State Oil & Gas Lease No B-2148
13	Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	7 Unit Agreement Name
14	Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM	8 Farm or Lease Name Leamex
		9 Well No 52
		10 Field and Pool, or Wildcat Maljamar-Grayburg/SA
	15. Elevation (Show whether DF, RT, GR, etc.) 4125' GR	12 County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

10-02-88: Spud 12-1/4" hole at 2:30 p.m.

10-03-88: TD'd 12-1/4" hole and set 8-5/8" 24# K-55 ST&C casing at 1540' with 1000 sx Class "C" with 2% CaCl. Circ 70 sx cmt. Approximate temperature of cement slurry when mixed 85°, formation temperature 65°. Cement strength exceeded 1000 psi. Total WOC time 9 1/4 hrs.

10-04 thru
10-07-88: Drlg.

10-08-88: TD'd 7-7/8" hole at 4800' at 1:45 a.m.

10-09-88: Ran CNL-LDT-GR-Ca1 from TD to 2500'; CNL-GR-Ca1 from 2500 to surface and

18 I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SEE REVERSE SIDE

SIGNED Eddie W. Seay W. J. Mueller TITLE Engineering Supervisor, Reserv.

DATE 10-14-88

APPROVED BY Eddie W. Seay Oil & Gas Inspector TITLE

DATE

10-14-88

MOBBS ONY

CCC

8-21-88
D1-MSFL-GR-cal from 4800' to 2500'. Set 5-1/2" 15.5# K-55 ST&C casing
age 1000' with 1050 sx Howco Lite, 5% salt and 300 sx class "C" neat.

Circ 225 sx cmt. Released rig 10-09-88.

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