	v Mexico	Form C-103	
Office Energy, Minerals and	Natural Resources	Revised March 25, 1999 WELL API NO.	
625 N. French Dr., Hobbs, NM 88240 District II	ual au ualar	30-025-30475	
301 W. Grand Avenuc, Artesia, NM 87210 OIL CONSERVAT			
000 Rio Brizos Rd. Aztec, NM 87410 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE	
Santa Fe, NM 87505 St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No. 29632	
SUNDRY NOTICES AND REPORTS ON W	ELLS	7. Lease Name or Unit Agreement Name:	
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL, OR TO DEEPEN OF IFTERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-1 ROPOSALS.) Type of Well: Oil Well Gas Well Other	DR PLUG BACK TO A 01) FOR SUCH	TECHENCER SAIL	
Name of Operator Echo Production, Inc.		8. Well No.	
. Address of Operator		9. Pool name or Wildcat	
PO Box 1210, Graham, TX 76450		Vacuum; Grayburg-San Andres	
. Well Location			
Unit Letter A : 660 feet from the N	orth line and	660 feet from the east line	
Section 13 Township 18S 10. Elevation (Show wheth	Range 34E	NMPM County Lea	
10. Elevation (Snow when	ier DK, KKD, K1, GK, e	etc.)	
11. Check Appropriate Box to Indica			
NOTICE OF INTENTION TO: SUE		BSEQUENT REPORT OF:	
ERFORM REMEDIAL WORK 🔲 PLUG AND ABANDON 🗀	REMEDIAL WO	RK ALTERING CASING	
EMPORARILY ABANDON	COMMENCE D	RILLING OPNS. PLUG AND ABANDONMENT	
ULL OR ALTER CASING MULTIPLE COMPLETION	CASING TEST CEMENT JOB	AND	
OTHER:] OTHER: ¹	Re-entry X	
 Describe proposed or completed operations. (Clearly state of starting any proposed work). SEE RULE 1103. For Mul or recompilation. 9/24/02 - Drilled out cement plugs & 	tiple Completions: Att	ach wellbore diagram of proposed completion	
at 5075'. Set 4 1/2" 10.5#			
10/07/02 Perforated 4700-16' and aci			
10/08/02 Perforated 4640-50' and acidized w/750 gals 10%			
	.dized w/750 ga:	ls 10%	
10/10/02 Frac'd perfs 4700-4650' wit	h 17,766 gals		
10/10/02 Frac'd perfs 4700-4650' wit 10/12/02 Ran 4618' 2 3/8" tubing and	h 17,766 gals a swab tested.	and 24,000# sand.	
10/10/02 Frac'd perfs 4700-4650' wit 10/12/02 Ran 4618' 2 3/8" tubing and 10/30/02 Ran rods and pump and put w	h 17,766 gals a swab tested.	and 24,000# sand.	
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