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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Raviced 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

VI. OPERATOR CERTIFICATE OF COMOLIANICE

Santa Fe. New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410) 550					O + 2000				
L	HEQ				BLE AND					
Operator		TOTA	<u>INSP</u>	OHI O	L AND NA	TURAL G				
							Well API No.			
Phillips Petroleum Company Address								30-025-3047	9	
4001 Penbrook Stree	+ 030	cca me		70762						
Reason(s) for Filing (Check proper box)		ssa, Te	-Xas	79762				· · · · · · · · · · · · · · · · · ·		
New Well		~ .	_	_	∐ Oùh	et (Please expl	lain)			
Recompletion	Oii	Change in								
Change in Operator			Dry G							
If change of operator give name	Casinghe	ad Gas	Conde	name						
and address of previous operator										
II. DESCRIPTION OF WELL	ANDIE	ACE								
Lease Name	AND LE	Well No.	Dool N	lama Inaku	E F				·	
Leamex		54	o. Pool Name, Including Formation Maljamar-Grayburg/SA					of Lease :, Paternion Forx	ease No. 2148	
Location		1 3 4	1	arjama	I GLAYDU	19/36	3480	, TREETHA AVEX	Б-	
75-14 7 37	1	980								
Unit Letter N	_ :	900	Feet Fr	om The _	west Lin	e and660	<u>'</u> 1	Feet From The	south	Line
Section 23 Towns	nio 17	-s	P	33-E					_	
	шр		Range		, N	MPM,			Lea	County
III. DESIGNATION OF TRAI	NSPORTE	TR OF O	II. AN	D NATT	DAT CAC					
Name of Authorized Transporter of Oil		or Conden	ssie	DIVALL	Address (Giv	e address to w	bick commu	d copy of this form	70 40 B	
Phillips Petroleum	X Company									
Name of Authorized Transporter of Casis	nebead Gas	₩ FI	LINCT	ME Fal	منتخالا بمساهية بأدرا	3 0/30		Odessa, Te		9762
Phillips 66 Natural	Gas Co	mpany 6	PM C	ias Corr	ntestiped (b)	T) = 10 los = 1	uch approve	d copy of this form	is to be se	
Francisco en en endemont	Unit	Sec.	Twp.	Roe	Is gas actually	Penbroo!	Vhe	Odessa, Ter	tas 7	9762
give location of tanks.	ם ו		17-5		ves	Comeden:	j wne			
If this production is commingled with that	from any ou		cool. giv	e comming	ling order numb	er		1-16-89		
IV. COMPLETION DATA	•	•	, ,			~·				
Designate E. C.C. 11		Oil Well	7	las Well	New Well	Workover	Deepen	Plug Back San	ne Res'v	Diff Res'v
Designate Type of Completion	1 - (X)		ĺ		i i			1 100 000 100	IN RES V	l bili kesv
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth		·	P.B.T.D.		<u> </u>
10-24-88	perf	'd 12-	<u>14-88</u>	3	4800'			4744	1 1	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
4149 GR. 4161 RKB Perforations	Grayburg/San Andres			dres	4284'			4652)	
								Depth Casing Shoe		
Perf'd w/4" OD casing 2JSPF from 4282'-460						6 holes		4800)'	
	1	UBING,	CASIN	IG AND	CEMENTIN	NG RECOR	D			
HOLE SIZE	CASING & TUBING SIZE			IZE	DEPTH SET			SACKS CEMENT		
12-1/4"	8-5/8	" 24# I	< <u>-55</u>		1521'			1000 sx "C", 2% CaCl		
7.7/01								Circ 225 sx		
7-7/8"	5-1/2	" 15.5	K-5	55	4800'			1000 sx Howco Lite +		
7. TEST DATA AND REQUEST FOR ALLOWABLE								300 sx "C" Neat.		
								Circ 172	sx.	
OIL WELL (Test must be after to Date First New Oil Run To Tank	Detection of to	tai volume o	f load o	il and must	be equal to or	exceed top allo	wable for th	is depth or be for fi	<u>и</u> 24 кош	s.)
	Date of Ter					thod (Flow, pu		=		
1-03-89 Length of Test	1-17-89			2" x 1¼" x 18' pum						
	Tubing Pre	SUE			Casing Pressur	re		Choke Size		
24 hrs Actual Prod. During Test	Oil Phi-			-	Water Dis			G. 1/00		
J. 2010.			Water - Bbls.			Gas- MCF				
	35					24		54		
GAS WELL										
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Pre	ssure (Shut-i	n)		Casing Pressur	e (Shut-in)		Choke Size		
	1									



K. Jay Reynolds

P. O. BOX 1767

MIDLAND, TEXAS 79702 (915) 682-7880

dell Na	ame	ઢ	Number_	Lea	amex	#54	. U	nit	N.	1980'	FWL	&	660'	FSL
Operato	or		Phi	llip	os Po	etro	leum	Con	npan	у				
Locatio	on	5	Section	23,	T-1	7-S,	R-3	3-E-	Le	a Cour	ity,	Ne	w Mex	ico

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
488'	488'	1/4	.44	2.15'	2,15'
1068	580	1/2	.87	5.05	7.20
1521	453	1 1/2	2.62	11.87	19.07 23.19
1994	473	1/2	.87	4.12	23.19
2470	476	1 1/4	2.18	10.38	33.57
2965	495	1 1/2	2_62	12.97	46.54
3457	492	1/4	44	2.16	48.70
3957	500	1 1/4	2.18	10.90	59.60
4441	484	3/4	1.31	6.34	<u></u>
4 800	359	1	1.75	6.28	72.22
\$					
Y					
				<u> </u>	
					
	<u> </u>				J
	1	}			

Drilling Contrac	tor: Rod Ric Corporation
	By: Jane W. Thomas
Subscribed and sworn to before me this 3 Ed	day of Janenteer 1988
· Highlic, State of Texas	Notary Public / file All
My Commission Expires	Midland County, Texas