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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Phillips Petroleum Company		Well API No. 30-025-30479
Address 4001 Penbrook Street, Odessa, Texas 79762		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Leamex	Well No. 54	Pool Name, Including Formation Maljamar-Grayburg/SA	Kind of Lease State, Federal or Foreign	Lease No. B-2148
Location Unit Letter <u>N</u> : <u>1980</u> Feet From The <u>west</u> Line and <u>660</u> Feet From The <u>south</u> Line Section <u>23</u> Township <u>17-S</u> Range <u>33-E</u> , <u>NMPM</u> , <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Phillips Petroleum Company - Trucks	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St., Odessa, Texas 79762					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> Phillips 66 Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St., Odessa, Texas 79762					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 24	Twp. 17-S	Rge. 33-E	Is gas actually connected? yes	When? 1-16-89

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 10-24-88	Date Compl. Ready to Prod. perf'd 12-14-88		Total Depth 4800'		P.B.T.D. 4744'			
Elevations (DF, RKB, RT, GR, etc.) 4149' GR, 4161' RKB	Name of Producing Formation Grayburg/San Andres		Top Oil/Gas Pay 4284'		Tubing Depth 4652'			
Perforations Perf'd w/4" OD casing 2JSPF from 4282'-4608' 48'-96 holes					Depth Casing Shoe 4800'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8" 24# K-55		DEPTH SET 1521'		SACKS CEMENT 1000 sx "C", 2% CaCl			
					Circ 225 sx			
	7-7/8"		5-1/2" 15.5# K-55		4800'		1000 sx Howco Lite +	
					300 sx "C" Neat.			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 1-03-89	Date of Test 1-17-89	Producing Method (Flow, pump, gas lift, etc.) 2" x 1 1/2" x 18' pump	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 35	Water - Bbls. 24	Gas- MCF 54

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

Midland County, Texas