

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-30480
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2148
7. Lease Name or Unit Agreement Name: LEAMEX

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well No. 055
2. Name of Operator Phillips Petroleum Company	9. Pool name or Wildcat MALJAMAR GB/SA
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	
4. Well Location Unit Letter <u>J</u> : <u>1980</u> feet from the <u>EAST</u> line and <u>1980</u> feet from the <u>SOUTH</u> line Section <u>23</u> Township <u>17-S</u> Range <u>33-E</u> NMPM County <u>LEA</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4132.4' GR (UNPREPARED)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ACIDIZE, SWAB, & DROP FROM REPORT ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

5/20/01---MI RU POOL DDU #587

5/21/01---COOH W/ROD STG & PUMP. NIPPLE UP BOP. COOH W/TBG. TRIP SAND PUMP TAG FILL 4680'. PU CASING SCRAPER & TRIP TBG TO 4630'. RU TBG TESTER. TEST TBG IN HOLE SET PKR @ 4262'. LOAD BACK SIDE W/FRESH WATER. SISD.

5/22/01---MI RU HES. ACIDIZE GRAYBURG-SAN ANDRES 4314-4622'. TEST LINES. PUMP ACID JOB. 6000 GAL 15% NEFE & 1100 LBS ROCK SALT IN GELLED BRINE. HAD GOOD BLOCKING ACTION ON 3-4 STAGES. 3RD PRESS INCREASED TO 1290 PSI. ON 4TH PRESS @ 1790 PSI. MAX PRESS 1810 PSI, AVG PRESS 1065 PSI, AVG RATE 3.0 BPM. ISIP--- WELL ON VACUUM. TOTAL LOAD 252 BBLS. SI WELL. RD HES. RU TO SWAB: FLUID LEVEL 3600' FROM SURFACE, SWAB TO SEATING NIPPLE. GETTING BACK 400-500' OF FLUID AN HOUR, SWAB BACK 16 BBLS WATER. SISD.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Collette A. Sanders TITLE SUPV. REGULATION/PRORATION DATE 6/7/01

Type or print name L.M. SANDERS Telephone No. 915/368-1488

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

5
C

LEAMEX #055 CONTINUED

5/23/01---SWAB RPT: TBG PRESS 150 PSI. FLUID LEVEL @ 4000' FROM SURFACE, SWAB DRY, GOT BACK @ 3 BBLS TOTAL FLUID. RELEASE PKR & COOH W/ TBG. PU SEATING NIPPLE & TAC. GIH W/ PROD TBG. RAN 135 JTS 2-3/8 TBG, TAC @ 4269', 12 JTS 2-3/8 TBG & S/ NIPPLE. EOT @ 4644'. ND BOP, NU WELL HEAD. SISD.

5/24/01---PU NEW PUMP & RUN RODS, LOAD TBG & CHECK PUMP ACTION, HANG WELL ON PRODUCTION, WELL TEST TO FOLLOW IN A FEW DAYS. RD POOL DDU. TEMP DROP FROM REPORT.

5/31/01---24 HR TEST, 3 BBLS OIL, 12 BBLS WATER, 13 MCF GAS.

6/1/01----24 HR TEST, 3BBLS OIL, 9 BBLS WATER, 14 MCF GAS.

6/2/01----24 HR TEST, 3 EBLs OIL, 5 BBLS WATER, 14 MCF GAS. DROP FROM REPORT.