

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-30480

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2148

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
2. Name of Operator		Phillips Petroleum Company		7. Unit Agreement Name					
3. Address of Operator		4001 Penbrook Street, Odessa, Texas 79762		8. Farm or Lease Name		Leamex			
4. Location of Well		UNIT LETTER J LOCATED 1980 FEET FROM THE east LINE AND 1980 FEET FROM THE south LINE OF SEC. 23 TWP. 17-S RGE 33-E NMPM		9. Well No.		55			
15. Date Spudded		10-09-88		16. Date T.D. Reached		10-15-88		17. Date Compl. (Ready to Prod.)	
18. Elevations (DF, RKB, RT, GR, etc.)		4132' GR, 4144' RKB		19. Elev. Casinghead					
20. Total Depth		4750'		21. Plug Back T.D.		4671'		22. If Multiple Compl., How Many	
23. Intervals Drilled By		Rotary Tools		0-4750'		Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name		Grayburg-San Andres 4314'-4622'		25. Was Directional Survey Made		No			
26. Type Electric and Other Logs Run		CNL-LDT-GR; GR/Cal		27. Was Well Cored		No			
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8-5/8"		24# K-55		1515'		12-1/4"		1000 sx "C", 2% CaCl.	
5-1/2"		15.5# K-55		4750'		7-7/8"		1000 sx Howco Lite,	
								5% salt + 300 sx "C" Neat. Circ 225 sx	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2-3/8"		4624'							
31. Perforation Record (Interval, size and number) Perf'd w/4" OD csg									
gun 2 JSPF from:									
4314'-4316'		4462'-4466'		4530'-4536'		4591-4594		4314'-4622'	
4318'-4320'		4489'-4492'		4543'-4551'		4600-4602		4314'-4622'	
4368'-4371'		4500'-4503'		4560'-4564'		4606-4608		110,000 gals gelled Versagel	
4406'-4410'		4513'-4518'		4578'-4580'		4612-4614		1400, 175,500# 16/30 mesh	
				4586'-4589'		4617-4622		Ottawa sand + 29,000# 16/30	
								Sandtrol sand	
Date First Production		12-06-88		Production Method (Flowing, gas lift, pumping - Size and type pump)		2" x 1 1/4" x 16' pump		Well Status (Prod. or Shut-in)	
Date of Test		12-22-88		Hours Tested		24		Choke Size	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
						73		115	
						Water - Bbl.		27	
						Oil Gravity - API (Corr.)		36.4	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Sold		Test Witnessed By		D. C. Haynes			
35. List of Attachments									
Logs furnished direct by logging company									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED		W. J. Mueller		TITLE		Engineering Superv. Reserv.		DATE 12-23-88	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1475
T. Salt _____ 1625
B. Salt _____ 2642
T. Yates _____
T. 7 Rivers _____
T. Queen _____ 3806
T. Grayburg _____ 4244
T. San Andres _____ 4630
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
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T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1101	1101	Red Bed				
1101	1423	322	Anhydrite				
1423	1515	92	Red Bed, Anhydrite				
1515	3053	1538	Anhydrite, Salt				
3053	4750	1697	Dolomite				
	TD						

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HOBBS OFFICE