### **STATE OF NEW MEXICO** ENERGY AND MINERALS DEPARTMENT

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SANTA FE			
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U.S.G S.			
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	Oit		
TRANSPORTER	GAS		
OPERATOR			
PRORATION OFFICE			

(Title) 12/28/88

(Date)

THUMAC PARCHI

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for cahnges of owner, well name or number, or transporter, or other such change of condition

Separate Forms C 104 must be filed for each nool in multiple.

# REQUEST FOR ALLOWABLE

OPERATOR	1 1			-	AND			
PRORATION OFFICE		AUTHO	RIZATIO	N TO TR	ANSPORT OIL AND I	MATHOA: CAC		
I.			_:0		AND I		•	
Operator						API No	30-02	5-30481
Phillips Petrol	eum (	Company						
Address					· · · · · · · · · · · · · · · · · · ·			
4001 Penbrook S		Odessa, TX	79762					
Reason(s) for filing (Check proper	box)					Oat . (9)		
⊠ New Well		(	Thange in T		,	Other (Please exp	olain)	
Recompletion				ransporte				
Change in Ownership		!	∐ Oil □ Casini	ghead Gas	☐ Dry Gas			
				gneau Ga	S L Condensate	<u></u>		
If change of ownership give name and address of previous owner								
II. DESCRIPTION OF WELL	AND	LEASE						
Lease Name		Well No. Po	ool Name,	Including	Formation	Kind of Lease		<del></del>
Leamex			aljamar			State, Federa		Lease No.
Location		<del></del>			·	State		B-2148
Unit Letter P 6	:50		_					
Sincetter	60	Feet From T	he <u>Las</u>	t	Line and660	Feet Fro	om The _	South
Line of Section 23	Towns	hip 17-S		<b>.</b>	22.5			
		<u> </u>		Range	<del></del>	, NMPM,		Lea county
III. DESIGNATION OF TRA	NSPO	RTER OF OIL	AND NAT	URALG	ΔS			
Name of Authorized Transporter of	f Oil 🗵	or Condens			<del>~~~~~</del>	to subject and a second		
Phillips Petroleum Co	oTr	ucks	_		Address (Give address	<b>A</b> .		
Name of Authorized Transporter of	f Casino	ghead Gas 🖾 🗀	FF COTION F	Gallan	4001 Penbrook			
	as C	ompany <b>GPM</b>	Gas Co	incretic	1 4001 Bankwasi	O Wnich approved (	:opy of this fo	orm is to be sent)
If well produces oil or liquids, give location of tanks.	Un			Rge.	is gas actually connecte	<u>St. Udessa</u>	<u>TX 797</u>	762
——————————————————————————————————————	D	124	17S	133E	YES	ea ?	When 12-19-	00
If this production is commingled	with th	at from any oth	er leace o		<del></del>		12-13-	
					ve commingling order r	number:		
NOTE: Complete Parts IV an	d V on	ı reverse side i	f necessa	ry.				
VI. CERTIFICATE OF	COM	PLIANCE		ı	OIL	CONSERVATION	N DIVISIOI	N
I hereby certify that the rules and regulations					APPROVED_	JAN O	3 1989	40
been complied with and that the information my knowledge and belief.	given is tr	'ue and complete to the	have e best of	į		UNIV V		, 19
my knowledge and belief.					BY	Orig. Si	gred by	
					TITLE	Paul Geolo	MULZ Wiet	
N				ì	TITLE		7848¥	
W. 72 /	In	11 3	14	Į.	This form is t	to be filed in compli	ance with DI	U.E. 1104
(Signature) W. J. Mueller				er	If this is a red	nuest for allowable	4a	
_		on Dassi	<b></b>		well, this form must tests taken on the v			
Engineering Sup	EIVIS	vr. Keservo	01r	(1		Outle N	MAI NOLE 11	1

#### IV. COMPLETION DATA

Designate Type of Complete	tion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff Res
Date Spudded 10-17-88		pl. Ready to F		Total Depti	h	<u></u>	P.B.T.D. 4752 '		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation 4131' GR; 4143' RKB Grayburg/San Andres			Top Oil/Gas Pay 4221 Tubing Depth 4682				pth		
Perforations Perf'd 4221'-4671' (85' - 170 holes)							Depth Cas 4800 <sup>1</sup>	ing Shoe	
		TUBING, C	ASING, ANI	D CEMENTI	NG RECOR	D			
HOLE SIZE CASING & TUBING SIZE					DEPTH SET		SACKS CEMENT		
12-1/4" 8-5/8" 24#				1525'		1000 sx "C", 2% CaCl		aCI	
							Circ. 18	0 sx	
7-7/8"	1	5.5# K-55	<del>-</del>		4800'		1000 sx	Howco Lite	5% sal
		<del></del>					300 sx "0	C" neat. Circ	c 220 sx

## V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tanks 12–12–88	Date of Test 12-20-88	Producing Method (Flow, po 2" X 1-1/4" X 18"		
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls. 150	Water-Bbls.	Gas-MCF 310	

**GAS WELL** 

Actual Prod. Test - MCF/D	Length of Test	Bbls Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size



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DEC 80 1988

OCD HOBBS OFFICE



K. Jay Reynolds

### ROD RIC CORPORATION

P O BOX 1767

MIDLAND, TEXAS 70702 (915) 682-7880

Well Name	& Number Leamex #56 , Unit P, 660' FEL & 660' FSI
Operator_	Phillips Petroleum Company
Location_	Section 23, 17-S-33-E, Lea County, New Mexico

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

### RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
489'	489'	1/40	.44	2.15'	2 15'
1067	578	1/2	87	5.03	7 18
1525	458	1/2	.87	3.98	11.16
1995	470	1	1.75	8.23	19.39
2495	500	1 1/2	2.62	13.10	32.49
2981	486	1 1/2	2.62	12.73	45.22
3458	477	1	1.75	8.35	53.57
3941	483	1 1/4	2.18	10.53	64.10
4416	475	3/4	1.31	6.22	70_32
4800	384	2 3/4	4.80	18 43	88.75
				10-43	00./3
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	Drilling Contractor: Rod Ric Corporation
	By: Jane W. Thomas
- Subscribed and sworn to befo	re me this 27th day of ptaling 1988
SHIRLEEN MITCHELL  Notary Public, State of Texas  My Comm. Expires: 2-21-89	Notary Public Stabill
My Commission Expires	Midland County, Texas