

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Phillips Petroleum Company	API No. 30-025-30481
Address 4001 Penbrook St., Odessa, TX 79762	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Leamex	Well No. 56	Pool Name, including Formation Maljamar Gb/SA	Kind of Lease State, Federal or Fee State	Lease No. B-2148
Location				
Unit Letter P	660	Feet From The East	Line and 660	Feet From The South
Line of Section 23	Township 17-S	Range 33-E	NMPM, Lea County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

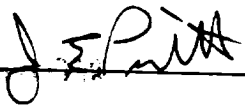
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Phillips Petroleum Co.-Trucks	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St., Odessa, TX 79762
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> Phillips 66 Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St., Odessa, TX 79762
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 24 17S 33E
	Is gas actually connected? YES
	When 12-19-88

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

 for **W. J. Mueller**
(Signature)
Engineering Supervisor, Reservoir
(Title)
12/28/88
(Date)

OIL CONSERVATION DIVISION

APPROVED **JAN 03 1989**, 19
BY **Paul Kautz**
TITLE **Geologist**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff Res'v.
Date Spudded 10-17-88	Date Compl. Ready to Prod. Perf'd 11-28-88	Total Depth 4800'			P.B.T.D. 4752'			
Elevations (DF, RKB, RT, GR, etc.) 4131' GR; 4143' RKB	Name of Producing Formation Grayburg/San Andres	Top Oil/Gas Pay 4221'			Tubing Depth 4682'			
Perforations Perf'd 4221'-4671' (85' - 170 holes)					Depth Casing Shoe 4800'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8" 24#		1525'		1000 sx "C", 2% CaCl			
					Circ. 180 sx			
7-7/8"	15.5# K-55		4800'		1000 sx Howco Lite 5% salt;			
					300 sx "C" neat. Circ 220 sx			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tanks 12-12-88	Date of Test 12-20-88	Producing Method (Flow, pump, gas lift, etc.) 2" X 1-1/4" X 18' pmp	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 150	Water-Bbls. 41	Gas-MCF 310

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

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