

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-30481

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-2148	

1a. TYPE OF WELL	
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
OIL WELL ☒	GAS WELL ☐
DEEPEN ☐	PLUG BACK ☐
DRY ☐	DIFF. RESVR. ☐
OTHER _____	

7. Unit Agreement Name

8. Farm or Lease Name Leamex

2. Name of Operator Phillips Petroleum Company

9. Well No. 56

3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762
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10. Field and Pool, or Wildcat Maljamar Gb/SA
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4. Location of Well
UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM

12. County Lea

THE <u>South</u> LINE OF SEC. <u>23</u> TWP. <u>17S</u> RGE. <u>33E</u> NMPM
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15. Date Spudded 10-17-88	16. Date T.D. Reached 10-22-88	17. Date Compl. (Ready to Prod.) Perf'd 11-28-88	18. Elevations (DF, RKB, RT, GR, etc.) 4131' Gr. 4143' RKB	19. Elev. Casinghead
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20. Total Depth 4800'	21. Plug Back T.D. 4752'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-4800'	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg-San Andres 4221'-4671'	25. Was Directional Survey Made NO
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26. Type Electric and Other Logs Run CNL-LDT-GR/Cal; CNL-GR-Cal, GR-Cal	27. Was Well Cored NO
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# K-55	1525'	12-1/4"	1000 sx "C", 2% CaCl	
5-1/2"	15.5# K-55	4800'	7-7/8"	Circ. 180 sx.	
				1000 sx Howco Lite 5% salt	
				300 sx "C" Neat. Circ. 220 sx	

29. LINER RECORD				30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perf'd w/4" OD csg gun 2 JSPF from 4221'-4223'; 4275'-4277'; 4290'-4292'; 4294'-4298'; 4352'-4355'; 4389'-4395'; 4445'-4450'; 4476'-4479'; 4489'-4491'; 4496'-4498'; 4503'-4508'; 4518'-4522'; 4524'-4526'; 4527'-4530'; 4537'-4539'; 4542'-4548'; 4559'-4564'; 4569'-4575'; 4578'-4580'; 4586'-4588'; 4591'-4594'; 4600'-4602'; 4605'-4609'; 4654'-4657'; 4663'-4665'; 4669'-4671'		DEPTH INTERVAL	
		4221'-4671"	
		AMOUNT AND KIND MATERIAL USED	
		9000 gals 15% NEFe HCl	
		110.000 gals gelled Versagel 1400	
		w/29,000# 16/30 Ottawa sand and	
		29,000# 16/30 mesh santral resin-coated sand.	

33. PRODUCTION	
Date First Production 12-12-88	Production Method (Flowing, gas lift, pumping - Size and type pump) 2" X 1-1/4" X 18' pmp
Date of Test 12-20-88	Well Status (Prod. or Shut-in) Producing
Hours Tested 24 hrs	Choke Size
Flow Tubing Press.	Prod'n. For Test Period
Casing Pressure	Oil - Bbl.
Calculated 24-Hour Rate	Gas - MCF
	Water - Bbl.
	Gas - Oil Ratio
	Oil Gravity - API (Corr.)
	36.7

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By D. C. Haynes
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35. List of Attachments Logs furnished direct by logging company.
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. E. R. [Signature] W. J. Mueller TITLE Engineering Supervisor, Reservoir DATE 12/23/88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1490	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1640	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2650	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3809	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4205	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4618	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	
T. Blinbry		T. Gr. Wash	T. Morrison	
T. Tubb		T. Granite	T. Todilto	
T. Drinkard		T. Delaware Sand	T. Entrada	
T. Abo		T. Bone Springs	T. Wingate	
T. Wolfcamp			T. Chinle	
T. Penn.			T. Permian	
T. Cisco (Bough C)			T. Penn. "A"	

COLOR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.
No. 2, from	to	feet.
No. 3, from	to	feet.
No. 4, from	to	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1385	1385	Red Bed				
1385	1525	140	Red Bed, Anhydrite				
1525	3325	1800	Anhydrite, Salt				
3325	3527	202	Salt, Anhydrite, Dolomite				
3527	3718	191	Anhydrite, Dolomite				
3718	4800	1082	Dolomite				
	TD						

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