

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.		Well API No.
Operator	Southland Royalty Company	30-025-30485
Address	21 Desta Drive, Midland, Texas 79705	
Reason(s) for Filing (Check proper box)		
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion	<input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator	<input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Querecho	2	S. Corbin (Wolfcamp)	State <input type="checkbox"/> Federal <input checked="" type="checkbox"/> for Fee	Fed. NM-0997
Location				
Unit Letter	660	Feet From The	South	Line and 1980
Section	28	Township	18-S	Range 33-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Koch Oil Company		P.O. Box 1558, Breckenridge, Texas 76024
Name of Authorized Transporter of Casinghead Gas	<input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company		Penbrook St., Odessa, Texas 79762
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	K	28
		18S
		33E
		Yes
		When? Unknown at this time

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv	Diff Resv
	XX		XX					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
11/16/88	1/12/89		11,454'		11,380'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3780' GR	Wolfcamp		10,538'		11,100'			
Perforations	11,304-330 (73 Holes)		Depth Casing Shoe		--			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	345"	370 SX
12-1/4"	8-5/8"	2967'	1400 SX
7-7/8"	5-1/2"	11448'	1600 SX

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1/12/89	1/13/89	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	180	--	48/64
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	554	238	600

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (puol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Marianne Martin
Printed Name Marianne Martin Title Operations Tech III
Date 1/13/89 Telephone No. (915) 686-5657

OIL CONSERVATION DIVISION

Date Approved JAN 18 1989

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.