

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator Anaco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P.O. Box 3092 Houston, TX 77253	9. Well No. 223
4. Location of Well UNIT LETTER <u>N</u> <u>1791</u> FEET FROM THE <u>West</u> LINE AND <u>1257</u> FEET FROM THE <u>South</u> LINE, SECTION <u>34</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3613.2 GL	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Supplemental completion ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI AND RUSU 1-18-89, Pull Tubing AND ESP. Run PACKER AND 3 1/2" Tubing to 4090 AND SPOT 165 gals ASOL mix AND 165 gals xylene. Pull Tubing to 3845 unable to set packer. PSA 3845'. Acidize with 8000 gals. of 15% HCL AND FLUSH with 100 BW. Run ESP AND 3 1/2" Tubing to 4012'. Return to production.

IP: 9 BBL oil, 2003 BBL WATER x 8 TCMF

MI AND RUSU 2-4-89. Pull Tubing AND ESP. RIH Tubing AND CMT Ret SA 3940'. Squeers existing perfs 4050'-4090' with 250sx CLASS C. Drill out to TD 4307'. Run 4" CSG Gun AND Perforate 4256' to 4266', 4272' to 4288', RIH with Tubing AND Acidize Perfs. RIH with Wireline AND Casing Gun AND Perforate From 4100-4106, 4110-4130, 4160-4206, 4214-4244. ACIDIZE NEW Perfs. 5600 gals 20% NE HCL. POH TBG AND PACKER. RIH with 3 1/2" TBG, ESP AND Land at 4039'. RETURN to PRODUCTION. 2-13-89

IP: 293 BBL oil, 1460 BBL WATER AND 32 MCF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B.T. Steele TITLE Admin. Analyst DATE 4-12-89

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 17 1989

CONDITIONS OF APPROVAL, IF ANY: