

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <u>Amoco Production Company</u>	8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator <u>P.O. Box 3092 Houston TX 77253</u>	9. Well No. <u>223</u>
4. Location of Well UNIT LETTER <u>N</u> <u>1791</u> FEET FROM THE <u>WEST</u> LINE AND <u>1257</u> FEET FROM THE <u>South</u> LINE, SECTION <u>34</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3620.3 GR</u>	12. County <u>LEA</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Complete as A producer</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI AND RUSU. Run Bit AND Drill cement AND clean out to 4217'.
TEST CASING to 1500 PSI AND test OK, Run CBL FROM 4212 to SURFACE.
Run 4" casing gun AND Perforate from 4050' to 4090' with 4 JSPP.
RUN PPI PACKER AND Acidize From 4060' to 4090' with 2300 GALS 20%
NE HCL. Run ESP AND 3 1/2" Tubing to 4014'. RD AND MOSU 12-12-88

IP: 16.5 BBL OIL, 1297 BBL WATER, 136 MCF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B.T. Steele TITLE Land Analyst DATE 4-12-89

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APR 17 1989

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: