

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator <u>Amoco Production Company</u>		5. State Oil & Gas Lease No.
3. Address of Operator <u>P.O. Box 3092 Houston, Tx 77253</u>		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>N</u> . <u>1791</u> FEET FROM THE <u>WEST</u> LINE AND <u>1257</u> FEET FROM THE <u>South</u> LINE, SECTION <u>34</u> TOWNSHIP <u>18S</u> RANGE <u>38E</u> NMPM.		8. Farm or Lease Name <u>South Hobbs (GSA) UNIT</u>
		9. Well No. <u>223</u>
		10. Field and Pool, or Wildcat <u>Hobbs (GSA)</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3620.3 GR</u>		12. County <u>LEA</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☐
OTHER Spud Well And Set Surface Casing ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 40' And set Conductor Pipe. Spud at 1:00 pm 11-21-88. MI AND RUKT
And continuous rotary drilling operations at 11:00 AM 11-22-88. T.D. 14 3/4
surface hole 12:45 pm 11-23-88. Run 10 3/4 casing set at 1634' AND cement
with 1100 sx of class "C" with 2% CACL. Circulate 170 sx cement to surface.
Plug Down at 3:00 AM 11-24-88. WOC. Cut off casing weld on surface head
Test 1000 PSI OK. Nipple up BOP and Test to 3000 PSI AND Test OK.
Test casing to 1500 PSI For 30 minutes AND test OK. Prepare to drill
9 7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Steele TITLE Admin Analyst DATE 4-12-89

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 17 1989