District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pache

Form C-104 Revised October 18, 1994

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico gy, Minerals & Natural Resources Department

| Revised October 18, 1994 |
|---------------------------------------|
| Instructions on back |
| Submit to Appropriate District Office |
| 5 Copies |

| District IV 2040 South Pacheco | o, Santa Fe, I | NM 87505 | | | | | | | | A | MENDED REPORT | |
|---|----------------------------------|-----------------------|---|--------------------------------|---------------------|-------------------------------------|------------------------|----------------------|---------------------------------------|---------------------------|------------------------------------|--|
| I. | | | FOR A | LLOWAE | BLE A | ND A | UTHO | RIZA I | TON TO T | RANSPO |)RT | |
| I. REQUEST FOR ALLOWABLE AND AUTHORIZAT | | | | | | | | | ² OGRID Number | | | |
| BURLINGTON RESOURCES OIL & GAS COMPANY | | | | | | | | | 26485 | | | |
| P. O. BOX | | | | | | ³ Reason for Filing Code | | | | | | |
| MIDLAND, T | | <u> </u> | | | <u> </u> | CH & CHGE LSE NAME | | | | | | |
| 4 A | | ⁵ Pool Na | | | \supset | | ⁶ Pool Code | | | | | |
| 30-0 25-30488 WE | | | | | | | DELAWAI | RE | 13195 | | | |
| | 17305 | | 8 Property Name EAST CORBIN DELAWARE UNIT | | | | | 9 Well Number | | | | |
| | | Location | | CA | SI COR | DIN DE | | <u> </u> | 11 | | | |
| UL or lot no. | Section | Township | Range | Lot. Idn | Feet fro | from the North/South Line | | | Feet from the | East/West | line County | |
| L | 16 | 185 | 33E | | 19 | 1980 NORTH | | 660 WEST | | LEA | | |
| 11 Bottom Hole Location | | | | | | | | | LLR | | | |
| UL or lot no. | Section | Township | Range | Lot. Idn | Feet fro | from the North/South Line | | Feet from the | East/West | line County | | |
| 12 Lse Code | ł | DE Montrod Coo | le 14 Gas C | Connection Date | 15 C | ¹⁵ C-129 Permit Numl | | er l | 6 C-129 Effective | Date 1 | ⁷ C-129 Expiration Date | |
| III. Oil an | | | rs | | | | | | | | | |
| 18 Transporter | | 19 Tran | sporter Nam | е | | 20 POD | | 21 O/G | 22 PO | D ULSTR Lo | ocation | |
| OGRID | | | and Address | | | | | | and Description | | | |
| | | | | | | | | | | | | |
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| | | | | | | | | | | | | |
| IV. Produc | ced Wat | er | | | | | | - | <u> </u> | | | |
| ²³ POD |) | | | | 24 P | OD ULS | TR Location | on and Des | cription | | | |
| | | | | | | | | | | | | |
| V. Well C | | | | - 1 | | | | | | | | |
| ²⁵ Spud Date ²⁶ Rea | | | dy Date 27 TD | | | 28 PBTD | | | ²⁹ Perforations | | ³⁰ DHC, DC, MC | |
| ³¹ Hole Size | | | 32 Casing | & Tubing Size | | 33 Depth Set | | | | 34 Sac | ks Cement | |
| C | 104 Dam | ested by De | D:4 | (1) Chan- | - 0 | | | 36 : 1: | | | | |
| C- Re | -104 Requ esources (| Dil & Gas C | onna Pitze ompany, (| r. (1) Chang effective date | e Opera e 8-1-96 | ator Na 5. (2) Cl | me iron iange Le | i Meridi ease Nan | an Oil Inc., to ne from State ' | Burlingtoi '16" #3. to | n | |
| th | e East Co | rbin Delawa | are Unit# | 11 Water In | jection | Well ef | fective d | late 12-5 | -96. Agreeme | nt No. | | |
| NI | MNM910 | 0/ X. | | | | 1 | | | 9 1 | | | |
| VI. Well T | est Data | | | | | | | 0 | | | | |
| 35 Date New Oil | | 36 Gas Delivery | Date | 37 Test Date | | 38 Test Length | | h | 39 Tbg. Pressure | | 40 Csg. Pressure | |
| 41 Choke Size | | ⁴² Oil | ⁴² Oil | | 43 Water | | 44 Gas | | ⁴⁵ AOF | | 46 Test Method | |
| | | ···· | | _ | <u>.</u> | | | | | | | |
| ⁴⁷ I hereby certif complied with an | y that the rul d that the inf | les of the Oil Co | onservation l | Division have be | en lo | | (| OIL CO | NSERVATION | N DIVISIO | ON I | |
| the best of my known | owledge and | belief, | | Tompion | - 11 | Approved by: | | | | | | |
| Signature: Printed name: | Marin | 1.100 | 3 | | | | | | · · · · · · · · · · · · · · · · · · · | ` + | | |
| MARIA L. P | | Title: | | | | | | | | | | |
| Title: REGULATORY | A | Approval Date: 217100 | | | | | | | | | | |
| Date: 12-15-99 Phone: 915-688-6906 | | | | | | | | | | | | |
| 48 If this is a cha | | | | per and name of | | | | | | | | |
| | | ious Operator S | | 26 | 5485 ME | RIDIAN Print | OIL II ted Name | NC. | . | Title | 12-16-99 Date | |
| | | | | М | aria | L. Pe | rez | | Regulator | y Tech. | 12-16-99 | |

New Mexico Oil Conservation Division C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

olumes at 15.025 PSIA at 60 degrees. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance

All sections of this form must be filled out for allowable requests on new and recompleted wells

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

- 1. Operator's name and address
- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office. 2.
- Reason for filing code from the following table: NW New Well RC Recompletion 3

NW RC CH AO

Change of Operator (Include the effective date.)
Add oil/condensate transporter
Change oil/condensate transporter
Add gas transporter

co

AG CG

Change Gas transporter
Request for test allowable (include volume

requested)
If for any other reason write that reason in this box.

- The API number of this well 4.
- 5 The name of the pool for this completion
- 6. The pool code for this pool
- The property code for this completion
- 8 The property name (well name) for this completion
- 9. The well number for this completion
- The surface location of this completion NOTE: If the number United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter. 10
- The bottom hole location of this completion
- Lease code from the following table: F Federal 12

State

Fee Jicarilla

Navajo Ute Mountain Ute Other Indian Tribe

The producing method from the following table: 13.

- Flowing Pumping or other artificial lift
- MO/DA/YR that this completion was first connected to a gas transporter
- The permit number from the District approved C-129 for this completion 15.
- MO/DA/YR of the C-129 approval for this completion 16
- MO/DA/YR of the expiration of C-129 approval for this 17
- 18. The gas or oil transporter's OGRID number
- Name and address of transporter of the product
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will 20 assign a number and write it here.
- Product code from the following table: 21.

O G Gas

- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.) 22
- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and the POD has no number the district office will assign a number and 23.
- The USLTR location of this POD if is is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water 24 Tank", etc.)
- MO/DA/YR drilling commenced 25.
- MO/DA/YR this completion was ready to produce 26.
- Total vertical depth of the well 27
- 28 Plugback vertical depth
- Top and bottom perforation in this completion or casing shoe and TD if openhole 29

- Write in 'DHC' if this completion is downhole commingled with another completion, 'DC' if this completion is one of two non-commingled completions in this well bore, or 'MC' if there are more than three non-commingled completions in this well bore
- 31. Inside diameter of the well bore
- Outside diameter of the casing and tubing
- Depth of casing and tubing. If a casing liner show top and bottom
- Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

- MO/DA/YR that new oil was first produced
- MO/DA/YR that gas was first produced into a pipeline 36.
- 37 MO/DA/YR that the following test was completed
- 38. Length in hours of the test
- Flowing casing pressure oil wells Shut-in casing pressure gas wells
- Flowing casing pressure oil wells Shut-in casing pressure gas wells 40.
- Diameter of the choke used in the test 41.
- 42. Barrels of oil produced during the test
- Barrels of water produced during the test 43.
- 44. MCF of gas produced during the test
- 45. Gas well calculated absolute open flow in MCF/D
- 46 The method used to test the well:

Flowing

Pumping

Swabbing If other method please write it in.

- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report. 47.
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report wassigned by that person.