

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co
P. 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Injector

2. Name of Operator
Pioneer Natural Res. USA, Inc.

3. Address and Telephone No.
P.O. Box 3178 Midland, TX 79702 915 571-3937

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FEL & 2310' FSL, Sec. 20, T19S, R32E

5. Lease Designation and Serial No.

LC-065710-A

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

8. Well Name and No. Lusk West
(Delaware) Unit #015

9. API Well No.

30-025-30524

10. Field and Pool, or exploratory Area
Lusk Delaware, West

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report ✓
☐ Final Abandonment Notice

TYPE OF ACTION

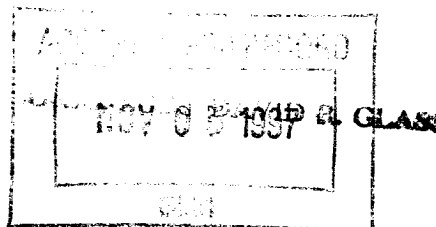
- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Altering Casing | <input checked="" type="checkbox"/> Conversion to Injection ✓ |
| <input type="checkbox"/> Other | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Original well name was: Lusk Deep Unit "A" #14

See Attached Chronology Report and Pressure Chart



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Engineer

Date 10/17/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

RECEIVED

1997 OCT 31 P 2:32

ROBERT D. FORD
ROSWELL OFFICE

WELL CHRONOLOGY REPORT

WELL NAME : LUSK DEEP UNIT "A" #14

 OPERATOR : PIONEER NATURAL RESOURCES COMPANY

 FIELD : LUSK WEST (DELAWARE)

 COUNTY & STATE : LEA
NM

 LOCATION : UNIT O, 1980' FEL, 330' FSL, SEC. 20, T-19-S.
REPORT DATE : 9/18/97

DAILY DETAILS : MI RU R&H WELL SERVICE. UNFLANGE WELL. FOUND 1 JT 2 7/8" IN HOLE. SIW & SDFN.

REPORT DATE : 9/19/97

DAILY DETAILS : PU BOP. UNLOAD & TALLEY 2 3/8" IPC TBG. PU 5 1/2" ARROW SET I-XS PKR. TIH W/TBG TO 6375.49' KB. RU KILL TRUCK. PUMP 120 BLS PKR FLUID (PETROLITE CRW 132). SET PKR. FINISHED LOADING ANNULUS W/10 MORE BLS, PRESSURE TO 500#. REMOVE BOP. FLANGE UP. SIW & SDFN.

201 JTS - 2 3/8" 4.7# J-55 IPC TBG

6351.29

1 - 5 1/2" ON/OFF TOOL

1.40

1 - 1.78 SS SEAL NIPPLE "F" TYPE

 1 - ARROW SET I-XS 5 1/2" PKR (NICKLE PLATED)
 (PKR SET W/5000# COMPRESSION)

5.80

6358.49

17.00 KB

6375.49 KB

REPORT DATE : 9/20/97

 DAILY DETAILS : RU KILL TRUCK. RE-LOAD CSG W/9 BLS PKR FLUID. RU CHART RECORDER. CSG HELD 500# FOR 25 MINUTES. INSTALL MASTER VALVE & FLOW CHECK. RDMO.

FINAL REPORT.

ALC

Lusk Deep Unit A-14

