PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

## State of New Mexico rgy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

2040 South Pacheco **Santa Fe, NM 87505** 

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies
☐ AMENDED REPORT  O TRANSPORT

8/15/97

1000 Rio Brazos Rd., Aztec, District IV	Santa Fe, NM 87505				5 C					
2040 South Pacheco, Santa I		T FOR	ALI OWAT	DI E AND	I I WILLIAM TO THE TOTAL TO THE			AME	NDED REI	
	REQUEST FOR ALLOWABLE AND AUTHORI  Operator name and Address						ATION TO TRANSPORT			
Pioneer Natura		<sup>2</sup> OGRID Number								
1.0. DOX 31/8			036324							
Midland, TX 797			Reason for Filing Code CH Effective 9/1/97							
4 API Number				5 Pool N	Vame	CH Effective 9/1/97 6 Pool Code				
<b>30-0</b> 25–30490				usk (Dela	ware) West				ool Code	
. ,				8 Property	Name				540	
II. 10 Surface Location				usk Deep 1	Unit A			9 W	ell Number	
UL or lot no. Section	ce Location							<u></u>	14	
	- ownship	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	Fast/V	Vest line	<u> </u>	
0 20	19S	32E		330	South	1980	1	1	County	
JL or lot no. Section	n Hole Loc	ation				1 1700	East		Lea	
0   20	Township 19S	Range 32E	Lot. Idn	Feet from the North/South Line		Feet from the East/West line County			<u> </u>	
	icing Method Cod	ľ		330	South	1980	East		County Lea	
F	and and cor	Gas	Connection Date	<sup>15</sup> C-129 Pe	rmit Number	6 C-129 Effective	Date	<sup>17</sup> C-12	29 Expiration I	
II. Oil and Gas	Transporto	re		L						
o Transporter		sporter Nam	16	10 RG=						
OGRID	and	Address	.•	20 POD 21 O/G		<sup>22</sup> POD ULSTR Location and Description				
022628 Te	exas New M	Mexico Pipeline		208681	0 0					
Ρ.	0. Box 25	528		200081	2086810 0		UNIT J, SEC. 20-T19S-R32E			
	Hobbs, NM 8						TANK BATTERY			
	GPM Gas Corporation 4001 Penbrook			2086830 G		UNIT J, SEC. 20-T19S-R32E				
				0,		TANK BATTERY				
	essa, TX	19/02				<del></del>				
		<del></del>								
V. Produced Wa	ter							·		
2086850				24 POD ULST	R Location and Desc	ription				
		UNIT J	, SEC. 20-	T19S-R32E	TANK BATTER	γ.				
. Well Completi	<u>on</u> Data								·	
Spau Date	Spud Date 26 Ready Date			27 TD 28 PBTD		<sup>29</sup> Perforat	ione	1 30 DE		
31 Hole Sie		21				TOTOTAL	10112	J. DF	IC, DC, MC	
		32 Casing	asing & Tubing Size		33 Depth Set	<sup>34</sup> Sacks Cement		ent		
									-	
. Well Test Data	<u>L</u>									
35 Date New Oil	6 Gas Delivery D	ate	37 Test Date	38 Te	st Length	39 Tt- D				
						Tbg. Pressure		40 Csg.	Pressure	
11 Choke Size	<sup>42</sup> Oil		43 Water	44	Gas	45				
					<b>V43</b>	<sup>45</sup> AOF		46 Test	Method	
hereby certify that the rule blied with and that the info	es of the Oil Cons	ervation Div	vision have been	<b></b>					_	
est of my knowledge and	belief.	ove is true a	nd complete to		OIL CONS	SERVATION	DIVISI	ON		
nature: All	lex Du	aU		Approved by	•				!द	
helley Bush				Title:	ORIGINAL	SIGNED BY (	JHHIS V <del>ERVIS</del> C	YILLIAN)	n≯ 	
e:							<del></del>			
roration Analyst				Approval Date:						
715/97	gPh"	5/571-3	3965			£ 4.}	1 37	77		
If this is a change of opera	for fill in the OCT			Vervious -						
A Provi	0.0	THE L	P OGRID	#036324						
Allen	ous Operator Sign			Printed	Name		Title			
()	- WJA		- Sn	elley Bus	h Prora	tion Analy	/s t	Q/14	Date 5/97 <i>~</i>	
							•	07.1	1/4/	