Formerly 9-331 DEPARTMENT OF THE INTERIOR verse side) BUREAU OF LAND MANAGEMENT	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. LC065710-A
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBS NAME
OIL WELL OTHER N.M. OIL CONS. COMMISSION 2. NAME OF OPERATOR P.O. BOX 1980	Lusk Deep Unit "A"
Phillips Petroleum Company HOBBS, NEW MEXICO 88240	S. PARM OR LEASE NAME
3. ADDRESS OF OFERATOR 4001 Penbrook Street, Odessa, TX 79762	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIRLS AND POOL, OR WILDCAT Lusk (Delaware) West
Unit O, 330' FSL & 1980' FEL	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
14. PERMIT NO. 15. ELEVATIONS (Show whether BF, RT, GR, etc.)	Sec. 20, 19-S, 32-E
30-025-30490 3563.6' GL; 3580.6' KB	Lea NM
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	
	TENT REPORT OF:
FRACTURE TREAT PULL OR ALTER CASING WATER SHUT-OPP PRACTURE TREAT MULTIPLE COMPLETE PRACTURE TREATMENT	REPAIRING WELL
SHOOT OR ACIDIES ABANDON* SHOOTING OR ACIDIEING	ALTERING CASING
REPAIR WELL CHANGE PLANS (Other)	
(Other) Convert to SWD X (Norz: Report results Completion or Recompl	of multiple completion on Well etion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice neat to this work.)* 1. MI and RU DDU. COOH w/rods. Install Class 2 ROD. COOK	
1. MI and RU DDU. COOH w/rods. Install Class 2 BOP. COOH w/tubing. 2. RIH w/CIBP and set at +/- 6420'. Dump 4 sx. cement on top of CIBP.	
3. GIH w/4" casing guns and perforate the following intervals at 2 SDF.	
5025'-5040' (15'-30 shots); 5074'-5080' (6'-12 shots): 5110'-5130' (20'-40	
shots); $5162'-5175'$ (13'-26 shots); $5374'-5394'$ (20'-40 shots) = $74'$, 148	
total shots. 4. GIH w/injection string. a) 1.5" R profile nipple. b) 5-1/2" Elder Sur-Lok	
pkr, nickel coated. Pkr and all subs to be plastic coated internally.	
c) On/Off tool. d) +/- $3000'$ 2-3/8" J-55 Duolined tubing (length of 2-3/8"	
and 2-7/8" tbg. may be adjusted, depending on tubing inspection). e) 4/-1925	
2-7/8" J-55 Duolined tubing. 5. Set packer at +/- 4925'. Pressure annulus to 500 pgi a	
5. Set packer at +/- 4925'. Pressure annulus to 500 psi a job. Acidize perforations with 1850 gals. 7-1/2" NeFe E	ind monitor throughout
6. Release pkr. and run past perforation. Come up hole, a +/- 4925'.	and set packer at
7. Pressure annulus to 500 psi and record chart. Start we Notify NMOCD and BLM 24 hours prior to test to witness.	ell on injection.
	Subject to
	Like Approval
SWD-540	by State
18. I hereby certify that the foregoing is true and correct	
SIGNED J. M. Sanders Supv. Regulatory Affair	_ DATE
(This space for Federal or State office use)	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	DATE 1/21/94