

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
NEW MEXICO 88240

SUBMIT IN DUP. TE*

Form approved.
Budget Bureau No. 42-R355.5.

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____
b. TYPE OF COMPLETION:					
NEW WELL ☒		WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐
Other _____					
2. NAME OF OPERATOR Phillips Petroleum Company					
3. ADDRESS OF OPERATOR 4001 Penbrook St., Odessa, TX 79762					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330' FSL & 1980' FEL At top prod. interval reported below 330' FSL & 1980' FEL At total depth 330' FSL & 1980' FEL					
14. PERMIT NO. 30-025-30490		DATE ISSUED 10/12/88			
15. DATE SPUDDED 11/2/88	16. DATE T.D. REACHED 11/18/88	17. DATE COMPL. (Ready to prod.) 2/2/89		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3563.6' GL; 3580.6' KB	19. ELEV. CASINGHEAD --
20. TOTAL DEPTH, MD & TVD 7200'	21. PLUG, BACK T.D., MD & TVD 7155'	22. IF MULTIPLE COMPL., HOW MANY* --	23. INTERVALS DRILLED BY --	ROTARY TOOLS 0-TD	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6452'-6459' Delaware					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN DI/GR/Cal TD-4500'; LDT/CNL/GR/Cal TD-4500'; CNL/GR 4500'-0'					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	843'	17-1/2"	1000 sk C	--
8-5/8"	24#	4500'	12-1/4"	1700 sk C	--
5-1/2"	15.5#	7200'	7-7/8"	850 sk C	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
--					
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-7/8"	6394'	--			
31. PERFORATION RECORD (Interval, size and number)					
6452-6459'-.4"OD- 15 holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
6452-6459'		700 gal. 15% NeFe HCL			
		12000 gal. frac fluid w/17000#			
		20/40 mesh sand			
33.* PRODUCTION					
DATE FIRST PRODUCTION 2/2/89		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping 2-1/2" x 1-1/2" x 20'			WELL STATUS (Producing or shut-in) producing
DATE OF TEST 2/9/89	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD --	OIL—BBL. 18	GAS—MCF. 4
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE --	OIL—BBL. --	GAS—MCF. --
				WATER—BBL. 54	GAS-OIL RATIO 228
OIL GRAVITY-API (CORR.) 43°					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on connection					
35. LIST OF ATTACHMENTS Furnished direct by logging company					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED W. J. Mueller		TITLE Eng. Supervisor, Reservoir		DATE 2/28/89	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct written report or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, or may be obtained from, or issued by, the local Federal or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, or may be obtained from, or issued by, the local Federal or both, pursuant to applicable Federal and/or State laws and regulations.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (mineral, geologic, topographic, etc.) and/or State laws and regulations, to the extent required by applicable Federal and/or State laws and regulations, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. Consult local State and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. Consult local State and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. Consult local State and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations.

Item 4: If there are no applicable State requirements, locations or locations on the form, attach measurements given in other spaces on this form and in any attachments.

Item 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval once for each interval zone. For depth measurements, indicate the interval zone (where not otherwise shown) for depth measurements. Submit a separate report (page) on this form, adequately identified, for each interval zone. Indicate the interval zone (bottom (s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each interval zone.

interval, or intervals, exp(8), interval, each additional interval to be separately produced, showing the details of any multiple stage cementing and the location of the cementing tool.

Item 22: "Sacks Cement": Attached supplemental record on this form for each interval to be separately produced. (See instruction for items 22 and 23 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Redbed	0'	490'		Rustler	784'	
Anhydrite	490'	1095'		Yates	2522'	
Anhydrite, salt	1095'	2546'		Capitan Reef	2740'	
Anhydrite	2546'	3051'		Delaware Mtn.	4552'	
Anhydrite, lime	3051'	3971'		Brushy Canyon	5591'	
Lime	3971'	4562'				
Anhydrite, sand	4562'	4770'				
Sand, shale	4770'	7200'				

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