

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other Instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC-065710-A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

NOV 23 11 30 AM '88

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. UNDER AGREEMENT NAME
Lusk Deep Unit-A

2. NAME OF OPERATOR
Phillips Petroleum Co.

8. FARM OR LEASE NAME
Lusk Deep Unit-A

3. ADDRESS OF OPERATOR
4001 Penbrook St., Odessa, TX 79762

9. WELL NO.
14

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT
Lusk (Delaware) West

Unit X, 330' FSL & 1980' FEL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 20, T-19-S, R-32-E

14. PERMIT NO.
42-025-30490

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3563.6 GR

12. COUNTY OR PARISH
Lea

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) Spud well and set casing. ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 11/2/88: Set 40 foot 20" conductor pipe and cement to surface w/Ready mix. Move in drilling rig and spud 17-1/2" hole.
- 11/5/88: Ran 19 jts. 13-3/8", 48#, K-55, ST&C csg and set at 843'.
- 11/6/88: Cement w/1000 sk Class C 2% CaCl, 14.8 ppg w/1.32 yield. Circ. 200 sk to surface. Cement slurry 70°, formation temperature 65°, cement strength 1000 psi. WOC 11-1/2 hrs. Drilling 12-1/4" hole.
- 11/12/88: Ran 111 jts. 8-5/8", 24#, K-55, ST&C casing set at 4500'. Cemented 1st stage w/200 sk thickset w/15.6 ppg, 1.18 yield, 500 sk Class C w/20% Diacel D, 12 ppg, 2.69 yield, 150 sk Class C Neat. Second stage w/700 sk Class C, 20% Diacel D, 10% salt, 12 ppg, 3.02 yield, 150 sk Class H w/10% Gypseal and 2% CaCl, 14.2 ppg, 1.61 yield. Circ. 75 sk to surface. Cement slurry 72°. Formation temp. 83°. Cement strength exceeded 1000 psi. WOC 17-1/2 hrs. 1st stage and 9-1/2 hrs. 2nd stage. Drilling 7-7/8" hole.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller

TITLE Eng. Supervisor, Reservoir DATE 11/18/88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

DEC 12 1988

*See Instructions on Reverse Side