

WRS COMPLETION REPORT

COMPLETIONS SEC 20 TWP 19S RGE 32E
PI# 30-T-0022 03/13/89 30-025-30490-0000 PAGE 1

NMEX LEA * 330FSL 1980FEL SEC SW SE
STATE COUNTY FOOTAGE SPOT
PHILLIPS PET D DO
OPERATOR WELL CLASS INIT FIN
14 LUSK DEEP UNIT "A"
WELL NO. LEASE NAME
3581KB 3564GR LUSK W
OPER ELEV FIELD/POOL AREA

LEASE TYPE NO. API 30-025-30490-0000
01/02/1988 02/09/1989 ROTARY OIL
SPUD DATE COMP. DATE TYPE TOOL STATUS
7300 DELAWARE CACTUS DRLG 54 RIG SUB 16
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 7200 PB 7155 FM/TD BRSH CYN
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

7 MI NW HALFWAY, NM

WELL IDENTIFICATION/CHANGES

FIELD CHGD FROM LUSK

CASING/LINER DATA

CSG 13 3/8 @ 843 W/ 1000 SACKS
CSG 8 5/8 @ 4500 W/ 1400 SACKS
CSG 5 1/2 @ 7200 W/ 850 SACKS

TUBING DATA

TBG 2 7/8 AT 6394

INITIAL POTENTIAL

IPP 18BOPD 4 MCFD 54BW 24HRS
BRSH CYN PERF W/ 15/IT 6452- 6459
GTY 43.0 GOR 228
FIELD /RESERVOIR
/DELAWARE

TYPE	FORMATION	LTH	TOP DEPTH/SUB	BSE DEPTH/SUB
LOG	RUSTLER		784 2797	
LOG	YATES		2522 1059	
LOG	CPITN RF		2740 841	

CONTINUED IC# 300257037288

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Petroleum Information

BB a company of
TheDunkBradstreetCorporation

PI-WRS-GET
Form No 187

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PHILLIPS PET
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LUSK DEEP UNIT "A"

D DO

TYPE	FORMATION	LTH	TOP DEPTH/SUB	BSE DEPTH/SUB
LOG	DELWR MT		4552 -971	
LOG	BRSH CYN		5591 -2010	
SUBSEA MEASUREMENTS FROM KB				

PRODUCTION TEST DATA

PTS 1BO
 BRSH CYN PERF W/ 15/IT 6452- 6459 6HRS
 PERF 6452- 6459
 ACID 6452- 6459 700GALS
 15% NEFE HCL
 SWBD 1 BO + 51 BLW IN 6 HRS

PTS 6BO 15BW
 BRSH CYN PERF 6452- 6459
 SWBD 6 BO + 15 BW IN 4 RUNS

PTS 7BO 39BW 10HRS
 BRSH CYN PERF 6452- 6459
 SWFR 6452- 6459 12000GALS 17000LBS SAND ADDTVGELA

20/40 MESH
 FWTR

PTP 28BOPD 73BW 24HRS
 BRSH CYN PERF 6452- 6459

PTP 20BOPD 52BW 24HRS
 BRSH CYN PERF 6452- 6459
 FWTR

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS 4500- 7155 GR	4500- 7155 CCL	4500- 7200 DI
LOGS 4500- 7200 CAL	4500- 7200 LDT	4500- 7200 CNL
LOGS 0- 4500 CNL	0- 4500 GR	

DRLG SHOWS OR POROSITY ZONES /INTERVAL,FORMATION,DESC

4700- 4716 DELWR MT FLRN

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DRILLING MEDIA /TYPE,DEPTH/

2415 10.0 6695 8.7 PPG

LOST CIRCULATION /DEPTH,FORMATION/

2900 CPITN RF 3115 CPITN RF 3297 CPITN RF

DRILLING BREAKS

04700-04716 50 PCT FLU

DRILLING PROGRESS DETAILS

PHILLIPS PET
4001 PENBROOK
ODESSA, TX 79762
915-367-1266
09/16 LOC/1988/
11/07 DRLG 2415 (ANHY, SALT), VIS 28, PH 9.5
11/10 3753 TD, TRIP (ANHY)
11/10 LOST COMPLETE RETURNS @ 3115
DRLD BLIND 3297-3753
11/17 DRLG 6695 (SH, DOLO), VIS 30, PH 10
11/17 DEVIATION SURVEYS @ 334 (3/4 DEG), 645 (1 1/4
DEG), 1130 (1 DEG), 1668, (1 DEG), 2121 (2 1/4
DEG), 2215 (2 DEG), 2339 (2 DEG), 2447 (2 1/4
DEG), 2537 (2 DEG), 2640 (1 3/4 DEG), 2753
(2 1/4 DEG), 2881 (1 3/4 DEG), 3753 (1 DEG),
4500 (2 DEG), 4562 (1 3/4 DEG), 4962 (3/4 DEG),
5456 (1/2 DEG), 5917 (1 1/2 DEG), 6338 (1 1/2
DEG), 6770 (1 DEG), 7200 (1 1/2 DEG)
TOTAL DISPLACEMENT 168.0341 FT @ TD
11/23 7200 TD, WOCT
12/07 7200 TD, PB 7155, SWBG
12/09 7200 TD, PB 7155, SWBG
12/20 7200 TD, PB 7155, WO FRAC
01/11 7200 TD, PB 7155, SWBG
01/16 7200 TD, PB 7155, WO ELEC
02/02 7200 TD, PB 7155, TOP
02/08 7200 TD, PB 7155, TOP
03/09 7200 TD, PB 7155
COMP 2/9/89, IPP 18 BO, 4 MCFCG, 54 BWPD,
GOR 228, GTY 43

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DRILLING PROGRESS DETAILS

PROD ZONE - DELAWARE 6452-6459
NO CORES OR DSTS RPTD