

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-30493

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Bear

8. Well No.

1

9. Pool name or Wildcat

Bishop Canyon, San Andres

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER ☐

2. Name of Operator
Beach Exploration, Inc.

3. Address of Operator
800 N. Marienfeld Sutie 200 Midland, Texas 79701

4. Well Location
Unit Letter F: 1980 Feet From The North Line and 1980 Feet From The West Line

Section 11 Township 18S Range 38E NMPM Lea County

10. Date Spudded 1-24-89 11. Date T.D. Reached 2-4-89 12. Date Compl. (Ready to Prod.) 11-2-89 13. Elevations (DF & RKB, RT, GR, etc.) 3636' GL 14. Elev. Casinghead 3649'

15. Total Depth 4960' 16. Plug Back T.D. 4942' 17. If Multiple Compl. How Many Zones? No 18. Intervals Drilled By Rotary Tools XX Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name San Andres 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run None 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	400'	12 1/4"	275 Sxs. C1 C	
4 1/2"	15.5# & 17	4960'	7 7/8"	400 Sxs. 50/50 Poz	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
None					2 3/8"	4930'	NA	

26. Perforation record (interval, size, and number)

6 Shots - .0438
4919 1/2', 4920 1/2', 4921 1/2',
4889 1/2', 4890 1/2', 4891 1/2'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4919 1/2' 3 BBLs 15% NeFe acid

28. PRODUCTION

Date First Production 11-2-89		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" X 1 1/2" X 14'					Well Status (Prod. or Shut-in) Producing	
Date of Test 11-4-89	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - Bbl. 20	Gas - MCF -	Water - Bbl. 120	Gas - Oil Ratio -	
Flow Tubing Press. 0	Casing Pressure 30	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.		Oil Gravity - API - (Corr.) 28	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Bob Bigard

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Barbara Watson Printed Name Barbara Watson Title Production Date 11-7-89

see original completion

RECEIVED

NOV 8 1989

OCD
HOBBS OFFICE