

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Div.
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM LC065710A

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA/Agreement, Name and/or No.
Lusk West (Delaware) Unit

8. Well Name and No.
008

9. API Well No.
30-025-30494

10. Field and Pool, or Exploratory Area
Lusk Delaware, West

11. County or Parish, State
Lea NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Pioneer Natural Resources USA, Inc.

3a. Address
P.O. Box 3178 Midland, TX 79702

3b. Phone No. (include area code)
915/571-1363

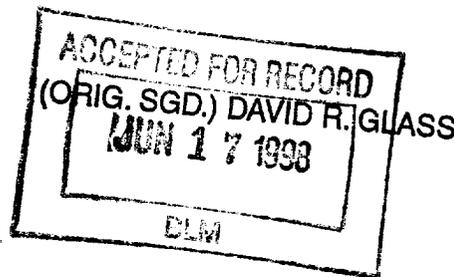
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit H, 1651' FNL & 330' FEL, Sec. 20, T19S, R32E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input checked="" type="checkbox"/> Recomplete <input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Coompleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached Chronology Report



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Title
Jeanie Dodd Operations Tech

Jeanie Dodd Date 6/4/98

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Title Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PERC**WELL CHRONOLOGY REPORT****WELL NAME : LUSK WEST (DELAWARE) UNIT #008**

WELL ID # : 924998008

OPERATOR : PIONEER NATURAL RESOURCES

DISTRICT :

FIELD : LUSK WEST (DELAWARE)

LOCATION :

COUNTY & STATE : LEA

NM

CONTRACTOR :

NWI WI% : 90.93600 AFE# :

API# :

PLAN DEPTH :

SPUD DATE : 1/6/98

DHC :

CWC :

AFE TOTAL :

FORMATION : LUSK DELAWARE, WEST

REPORT DATE : 1/7/98

MD : 0

TVD : 0

DSS : 1

DOL : 0

MW :

VISC :

DAILY DETAILS : RU WSU. TOH W/51 1" RODS, 63 7/8" RODS, 78 3/4" RODS, 61 5/8" RODS, 6 1 1/2" KBARS & PUMP PULL ROD. RAN 1 1/2" FISHING TOOL FOR PUMP FISHING NECK. GOT ON PUMP. TOH W/RODS & PUMP. LD PUMP & CLOSE WELL IN.

REPORT DATE : 1/8/98

MD : 0

TVD : 0

DSS : 2

DOL : 1

MW :

VISC :

DAILY DETAILS : ND WELL HEAD & NU BOP. PU 11 JTS. 2 7/8" TBG. & TAGGED TD @ 6843'. RU TUBESCOPE METER & TUBESCOPE TBG OUT OF HOLE. HAD TOTAL OF 208 JTS. OF 2 7/8" TBG & TAC, SN, & 1 JT OPEN ENDED MA W/10' SAND SCREEN ON TOP. HAD 205 JTS. YELLOW BAND, 1 JT BLUE BAND & 2 JTS GREEN BAND TBG. PU & RAN ARROW COMPLETIONS TS RBP & SETTING TOOL. SET RBP @ 5848', 186 JTS. PULLED UP 1 JT & CIRC 2 SX SAND TO EOT. TOH W/TBG. & SETTING TOOL. CLOSE WELL IN.

REPORT DATE : 1/9/98

MD : 0

TVD : 0

DSS : 3

DOL : 2

MW :

VISC :

DAILY DETAILS : TIH W/ARROW SET 2 PKR & 178 JTS 2 3/8" TBG. SET PKR @ 5605'. LOAD CSG W/37 BBL FRESH WATER & PRESSURE TO 500 PSI. HELD OK. LOADED TBG W/20 BBLs WATER. ESTABLISHED RATE OF 1.6 BPM @ 1100 PSI. PUMPED 100 SX OF CL"C" CMT W/ .6% FL-62 + .2% CD-32 FOLLOWED BY ANOTHER 100 SX CL"C" CMT W/5% CACL. FLUSHED W/34 BBL FRESH WATER. SQZ TO 2500 PSI W/ 1 1/2 BBL CMT ABOVE TOP PERF. SLOWLY RELEASED PRESSURE & REVERSED TO PIT. REVERSED ABOUT 1/2 SACK CMT TO PIT. PULLED 20 JTS TBG SLOWLY & FINISH TOH W/TBG. LD PKR. CLOSED WELL IN.

REPORT DATE : 1/10/98

MD : 0

TVD : 0

DSS : 4

DOL : 3

MW :

VISC :

DAILY DETAILS : PU & RAN 6 3 1/2" DC'S W/4 3/4" TRI CONE ROCK BIT, XOVER & 2 7/8" TBG. TAGGED CMT @ 5607', BROKE CIRC, DRLD SOFT CEMENT TO 5645'. CMT WAS SOFT & MUSHEY. CIRC CSG CLEAN & PULLED 30 JTS TBG. CLOSED WELL IN TO LET CMT CURE.

REPORT DATE : 1/12/98

MD : 0

TVD : 0

DSS : 5

DOL : 4

MW :

VISC :

DAILY DETAILS : RAN BIT TO BTM. DRILLED GOOD CEMENT FROM 5645' TO 5779'. CIRC HOLE CLEAN. CLOSED BOP & PRESSURED TO 500 PSI. HELD OK. RIH TO RBP @ 5848'. CIRC SAND OFF OF PLUG. TOH & SET BACK DC'S. TIH W/RETRIEVING HEAD. GOT ON RBP & TOH. CLOSE WELL IN.

RECEIVED
MAY 27 11:27 AM
COMMUNICATIONS SECTION

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FBI
MAY 27 11:27 AM

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 1/13/98 MD : 0 TVD : 0 DSS : 6 DOL : 5 MW : VISC :

DAILY DETAILS : TIH W/4 3/4" BIT, DC'S & TBG TO 6700'. CIRC HOLE CLEAN W/160 BBLs 2% KCL WTR. TOH & LD DC'S. RAN 1 JT OPEN ENDED 2 7/8" MA, SN, 4 JTS 2 7/8" TBG, 2 7/8"X5 1/2" TAC & 203 JTS. ADDITIONAL 2 7/8" TBG. SET TAC IN 14000# TENSION. ND BOP & NU WELL HEAD. CLOSE WELL IN.
EOT @ 6547'
SN @ 6516'
TAC @ 6388'

REPORT DATE : 1/14/98 MD : 0 TVD : 0 DSS : 7 DOL : 6 MW : VISC :

DAILY DETAILS : PU & RAN 25X125 RHBC 12X4X3X1 PUMP. RAN 6-1 1/2" KBARS & 64-5/8" RODS. RAN 75-3/4" RODS & PU 64 ADD'L 3/4" RODS. RAN 63-7/8" RODS, 50.1" RODS & 2', 6' & 6' SUBS. HUNG WELL ON. SET TEST TANK. SD.

REPORT DATE : 1/15/98 MD : 0 TVD : 0 DSS : 8 DOL : 7 MW : VISC :

DAILY DETAILS : REMOVE & REPAIR WRIST PINS.

REPORT DATE : 1/16/98 MD : 0 TVD : 0 DSS : 12 DOL : 11 MW : VISC :

DAILY DETAILS : WRIST PINS REPAIRED & INSTALLED, STARTED UNIT, 5 1/2 SPM, 100" SL, 1 1/4" PLUNGER.

REPORT DATE : 1/17/98 MD : 0 TVD : 0 DSS : 10 DOL : 9 MW : VISC :

DAILY DETAILS : 24 HR. TEST: 0 BO, 94 BW

REPORT DATE : 1/18/98 MD : 0 TVD : 0 DSS : 11 DOL : 10 MW : VISC :

DAILY DETAILS : 24 HR. TEST: 0 BO, 148 BW

REPORT DATE : 1/19/98 MD : 0 TVD : 0 DSS : 12 DOL : 11 MW : VISC :

DAILY DETAILS : 24 HR. TEST: 0 BO, 48 BW

REPORT DATE : 1/20/98 MD : 0 TVD : 0 DSS : 13 DOL : 12 MW : VISC :

DAILY DETAILS : 24 HR. TEST: 0 BO, 46 BW

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