District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

State of New Mexico gy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office pics

Pioneer Natural Resources USA, Inc. Property Colin Charles Natural Pioneer Natural Pio	District III 1000 Rio Brazos Rd. District IV				2040 Santa	South Pach Fe, NM 87	eco 7505	-01,	Sub	mit to Ap _l	propriate District (5 C	
Commercial Content Content Content Content	I.			Τ ΕΛΙ	A T T (() TT (A T	DV 77 4 2 7 7 1					AMENDED REP	
Pioner Natural Resources USA, Inc. C36324 Proj. Box 318 Hidland, TX 79702 ATRIN Number Pool Rating Pool Name Pool Code			1 One	Talor name o	ALLUWAI	BLE AND A	UTHO)RIZA	TION TO T	RANSP	ORT	
Middland TX 19702	Pioneer N. P.O. Box 31	atura] 78							2		,	
Property Code	Midland, TX	79702	2						3 R	eason for Fil	ing Code	
Lusk Deep Unit A 1540 1580 15	4 AF	Pl Number		-	·	5 Pool N	lame		CH ET	Tective		
Lisk Deep Unit A 1.5 1. **Surface Location** 1. *Surface Location** 1. **Surface Location**	30-0 25-3049	94			T.	uck (Dolor					^o Pool Code	
Liek Deep Unit A 15 I. "Surface Location Ror for any Dispress Location Ror for for for for any Dispress Location Ror for for for for any Dispress Location and Discription Ror for for for for for for for for for f	⁷ Propo	erty Code	7	····		8 Property	Name	west				
Surface Location To Surface Location To state to 12 to 15 to	<u> </u>	<u>a'18</u>	5		L							
He will be set to the set of the	u. "S	urface	Location	<u> </u>					<u> </u>		15	
State 19S 32E 1651 North 330 East Leas	or lot no.	Section	Township	Range	Lot. Idn	Feet from the North/S		outh Line	Feet from the	East/West	line County	
H 20 195 Rage Lot. Idn Fest from the North South Gas County Gas County Gas County Gas County Gas County Gas County Gas Gas County Gas Gas County Gas		20	198	32E		1651	Noi	cth	1	1		
Heat Code 19 19 32E 10 10 10 10 10 10 10 1	JL or lot no	Sottom	Hole Loc	ation					1_350	Last	Lea	
Loc Code Producing Mathod Code 14 Gas Connection Date 15 C-129 Fermit Number 18 C-129 Effective Date 17 C-129 Expiration 18 C-129 Effective Date 17 C-129 Expiration 18 C-129 Effective Date 18 C-129 Effective					Lot. Idn				Feet from the	East/West	line County	
I. Oil and Gas Transporters **Transporter* **POD ULSTR Location* **DOB UNIT J, SEC. 20-T19S-R32E **TANK BATTERY* **TANK BATTERY* **Odessa, TX 79762 **TANK BATTERY* **POD ULSTR Location* **DOB UNIT J, SEC. 20-T19S-R32E **TANK BATTERY* **POD ULSTR Location* **DOB UNIT J, SEC. 20-T19S-R32E **TANK BATTERY* **POD ULSTR Location* **DOB UNIT J, SEC. 20-T19S-R32E **TANK BATTERY* **POD ULSTR Location* **DOB UNIT J, SEC. 20-T19S-R32E **TANK BATTERY* **POD ULSTR Location* **DOB UNIT J, SEC. 20-T19S-R32E **TANK BATTERY* **POD ULSTR Location* **DOB UNIT J, SEC. 20-T19S-R32E **TANK BATTERY* **POD ULSTR Location* **DOB UNIT J, SEC. 20-T19S-R32E **TANK BATTERY* **POD ULSTR Location* **DOB UNIT J, SEC. 20-T19S-R32E **TANK BATTERY* **POD ULSTR Location* **DOB UNIT J, SEC. 20-T19S-R32E **TANK BATTERY* **POD ULSTR Location* **DOB UNIT J, SEC. 20-T19S-R32E **TANK BATTERY* **POD ULSTR Location* **POD ULSTR Location* **DOB UNIT J, SEC. 20-T19S-R32E **TANK BATTERY* **POD ULSTR Location* **POD ULSTR Locatio	Lsc Code	13 Producir	1		00000				330	.1	1	
II. Oil and Gas Transporters Transporter OGRD IT Transporter IT Transporter OGRD IT Transporter IT Transport IT Transporter IT Transport IT Transporter IT Transport IT Transporter IT Transporter IT Transporter IT Transporter IT	1		0 CO.	Uas (connection Date	¹⁵ C-129 Per	rmit Numb	er le	C-129 Effective	Date	17 C-129 Expiration D	
Transporter Name and Address (OGRID and Address) OGRID 19 Transporter Name and Address (OGRID and Address) Texas New Mexico Pipeline P.O. Box 2528 P.O. Bo			*allsnorte	re		L						
22628 Texas New Mexico Pipeline 2086810 0 UNIT J, SEC. 20-T19S-R32E P.O. Box 2528 Habbs., NM 88240 2086830 G UNIT J, SEC. 20-T19S-R32E TANK BATTERY O09171 CPM Gas Corporation 4001 Penbrook Odessa, TX 79762 TANK BATTERY 7. Produced Water 3 POD ULSTR Location and Description Odessa, TX 79762 TANK BATTERY 7. Produced Water 3 POD ULSTR Location and Description UNIT J, SEC. 20-T19S-R32E TANK BATTERY 7. Produced Water 3 POD ULSTR Location and Description UNIT J, SEC. 20-T19S-R32E TANK BATTERY 7. Produced Water 3 POD ULSTR Location and Description UNIT J, SEC. 20-T19S-R32E TANK BATTERY 8. Well Completion Data 2 Pod UNIT J, SEC. 20-T19S-R32E TANK BATTERY 9. Well Completion Data 3 Pod UNIT J, SEC. 20-T19S-R32E TANK BATTERY 9. Well Completion Data 3 Pod UNIT J, SEC. 20-T19S-R32E TANK BATTERY 11. Hole Sie 3 Pod Date 3 Pod UNIT J, SEC. 20-T19S-R32E TANK BATTERY 12. Well Test Data 4 Pod UNIT J, SEC. 20-T19S-R32E TANK BATTERY 13. Pod UNIT J, SEC. 20-T19S-R32E TANK BATTERY 14. Hole Sie 3 Pod UNIT J, SEC. 20-T19S-R32E TANK BATTERY 15. Produced Water 3 Pod UNIT J, SEC. 20-T19S-R32E TANK BATTERY 16. Hole Sie 3 Pod UNIT J, SEC. 20-T19S-R32E TANK BATTERY 16. Hole Sie 3 Pod UNIT J, SEC. 20-T19S-R32E TANK BATTERY 16. Hole Sie 3 Pod UNIT J, SEC. 20-T19S-R32E TANK BATTERY 16. Hole Sie 3 Pod UNIT J, SEC. 20-T19S-R32E TANK BATTERY 16. Hole Sie 3 Pod UNIT J, SEC. 20-T19S-R32E TANK BATTERY 17. Produced Water 3 Pod UNIT J, SEC. 20-T19S-R32E TANK BATTERY 18. Produced Water 3 Pod UNIT J, SEC. 20-T19S-R32E TANK BATTERY 19. Produced Water 3 Pod UNIT J, SEC. 20-T19S-R32E TANK BATTERY 19. Produced Water 3 Pod UNIT J, SEC. 20-T19S-R32E TANK BATTERY 19. Produced Water 3 Pod UNIT J, SEC. 20-T19S-R32E TANK BATTERY 19. Produced Water 3 Pod UNIT J, SEC. 20-T19S-R32E TANK BATTERY 19. Produced Water 3 Pod UNIT J, SEC. 20-T19S-R32E TANK BATTERY 19. Produced Water 3 Pod UNIT J, SEC. 20-T19S-R32E TANK BATTERY 19. Produced Water 3 Pod UNIT J, SEC. 20-T19S-R32E TANK BATTERY 19. Produced Water 3 Pod UNIT J, SEC. 20-T19S-R32E TANK B	¹⁸ Transporter				e	20 505						
Problem Size See Size Hobbe Size Problem			and Address			20 POD	²⁰ POD 21 O/G		22 PO	DULSTR L	LSTR Location	
P.O. Box 2528 Hohbs, NM 88240 O09171 GPM Gas Corporation 4001 Penbrook Odessa. TX 79762 Approved Water POD 2086850 UNIT J, SEC. 20-T195-R32E TANK BATTERY POD ULSTR Location and Description TANK BATTERY POD UNIT J, SEC. 20-T195-R32E TANK BATTERY POD USER Location and Description TANK BATTERY POD UNIT J, SEC. 20-T195-R32E TANK BATTERY POD USER Location and Description TANK BATTERY TANK BAT	022628	ICA LICATION			xico Pipeline		2086810		······································			
Odessa, TX 79762 2086830 G UNIT J, SEC. 20-T195-R32E A001 Penbrook Odessa, TX 79762 2086830 2086850 2086850 2086850 2086850 2086850 2086850 30 UNIT J, SEC. 20-T195-R32E TANK BATTERY 2086850 31 Hole Sie 32 Ready Date 33 POD ULSTR Location and Description 2086850 31 Hole Sie 32 Perforations 33 Depth Set 34 Onl 35 Ready Date 36 Date New Oil 37 Test Date 38 Test Length 39 Test Length 30 Date New Oil 40 Osg. Pressure 40 Osg. Pressure 40 Csg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS DISTRICT SUPPERVISOR 51 State: COTALION Analyst 71 Title: ORIGINAL SIGNED BY CHRIS WILLIAMS DISTRICT SUPPERVISOR 21 15/97 21 15		P.O. Box 2528			•	2000810			UNIT J, SEC. 20-T19S-R32E			
4001 Pembrook Odessa, TX 79762 7. Produced Water 3 Pop 24 Pod ULSTR Location and Description UNIT J, SEC. 20—T19S—R32E TANK BATTERY 7. Produced Water 3 Pop 30 Pop 30 Pop 31 Pop 32 Perforations 32 Speed Date 33 Speed Date 34 Ready Date 35 Speed Date 36 Ready Date 37 Total Date 38 PBTD 39 Perforations 30 Depth Set 30 Depth Set 30 Depth Set 31 Hole Sie 31 Casing & Tubing Size 32 Depth Set 33 Depth Set 34 Onl 35 Date New Onl 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Total Length 39 Total Length 30 Total Length 31 Test Length 42 Onl 43 Water 44 Gas 45 AOF 46 Test Method 46 Cag. Pressure 46 Cag. Pressure 47 Gas 48 APPROVED BUSH 48 CONSERVATION DIVISION Approved by: OHIGINAL SIGNED BY CHRIS WILLIAMS 15 (2) 19 OF CAST	000171								TANK BATTERY			
Odessa, TX 79762 TANK BATTERY TANK BATTERY TANK BATTERY TO DILSTR Location and Description UNIT J, SEC. 20-T19S-R32E TANK BATTERY Well Completion Data To Spud Date To Perforations To Perforations To Data District Pressure Congression To Data	009171	GPM 400	Gas Cor	poratio	n	208683	2086830 G			UNIT J, SEC. 20-T195-R32F		
7. Produced Water 3º POD 2086850 UNIT J, SEC. 20-T19S-R32E TANK BATTERY Well Completion Data 3º Spud Date 4º Ready Date 5º Ready Date 5º Ready Date 5º Ready Date 5º Perforations 5º DHC, DC, MC 1º Hole Size 1º Toble Size 1º Choke Size 4º Oil 1º Tost Date 1º Tost Dat									TANK BAT	rery	1175-K32E	
7. Produced Water 3 POD 2086850 UNIT J, SEC. 20-T19S-R32E TANK BATTERY Well Completion Data 3 Spud Date 3 Feedly Date 3 Hole Sie 3 Casing & Tubing Size 3 Depth Set 3 Depth Set 3 Depth Set 3 Sacks Coment 4 Case 4 Case Pressure 4 Ca			ZULL IA	_/3/02_								
7. Produced Water 3 POD 2086850 UNIT J, SEC. 20-T19S-R32E TANK BATTERY Well Completion Data 3 Spud Date 3 Feedly Date 3 Hole Sie 3 Casing & Tubing Size 3 Depth Set 3 Depth Set 3 Depth Set 3 Sacks Coment 4 Case 4 Case Pressure 4 Ca												
24 POD ULSTR Location and Description UNIT J, SEC. 20—T19S—R32E TANK BATTERY Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 90 DHC, DC, MC 31 Hole Sie 32 Casing & Tubing Size 33 Depth Set 34 Sacks Coment Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 40 Csg. Prossure 40 Csg. Prossure 40 Csg. Prossure 41 Choke Size 42 Oil 43 Water 44 Gas 38 Test Length 97 Tbg. Prossure 46 Csg. Prossure 46 Test Method Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS Title: DISTRICT SUPERVISOP Approval Date: 515/97 G157571-3965 G1611 #3036324												
24 POD ULSTR Location and Description UNIT J, SEC. 20—T19S—R32E TANK BATTERY Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 90 DHC, DC, MC 31 Hole Sie 32 Casing & Tubing Size 33 Depth Set 34 Sacks Coment Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 40 Csg. Prossure 40 Csg. Prossure 40 Csg. Prossure 41 Choke Size 42 Oil 43 Water 44 Gas 38 Test Length 97 Tbg. Prossure 46 Csg. Prossure 46 Test Method Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS Title: DISTRICT SUPERVISOP Approval Date: 515/97 G157571-3965 G1611 #3036324												
24 POD ULSTR Location and Description UNIT J, SEC. 20—T19S—R32E TANK BATTERY Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 90 DHC, DC, MC 31 Hole Sie 32 Casing & Tubing Size 33 Depth Set 34 Sacks Coment Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 40 Csg. Prossure 40 Csg. Prossure 40 Csg. Prossure 41 Choke Size 42 Oil 43 Water 44 Gas 38 Test Length 97 Tbg. Prossure 46 Csg. Prossure 46 Test Method Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS Title: DISTRICT SUPERVISOP Approval Date: 515/97 G157571-3965 G1611 #3036324												
24 POD ULSTR Location and Description UNIT J, SEC. 20-T19S-R32E TANK BATTERY Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 9 DHC, DC, MC 31 Hole Sie 32 Casing & Tubing Size 33 Depth Set 40 Csg. Pressure 40 Csg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method hereby certify that the rules of the Oil Conservation Division have been plied with and that the information given above is true and complete to est of my knowledge and belief. Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS Title: DISTRICT SUPERVISOP Approval Date: Corartion Analyst 515/97 91507571-3965 If this is a change of operator fill in the OGRID number and name of the previous operator Parker & Parsley Development LP OGRID #036324	V. Produced	l Wate	r									
UNIT J, SEC. 20-T19S-R32E TANK BATTERY Well Completion Data 39 Spud Date 30 Ready Date 30 Depth Set 30 Depth Set 30 Depth Set 31 Hole Sie 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 40 Csg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 46 Test Method 47 Delic With and that the information given above is true and complete to plied with and that the information given above is true and complete to nature: 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS Title: DISTRICT SUPERVISOP Approval Date: 7 15/97 9						²⁴ POD ULST	R Location	and Desar	-1			
23 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, DC, MC 31 Hole Sie 32 Casing & Tubing Size 33 Depth Set 33 Sacks Cement - Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method thereby certify that the rules of the Oil Conservation Division have been soft of my knowledge and belief. Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS Title: DISTRICT I SUPERVISOR Approval Date: 7 15/97 9 1075 771 - 3965 If this is a change of operator fill in the OGRID number and name of the previous operator Parker & Pars 1ey Development LP 0GRID #036324				UNIT J	, SEC. 20-	-T19S-R32E	TANK	RATTED	ripuon V		-	
Well Test Data Well Test Data To be some of the original and that the information given above is true and complete to mature: District Well Test Data Title: ORIGINAL SIGNED BY CHRIS WILLIAMS Paproval Date: Paproval	. Well Com	pletion	ı Data									
31 Hole Sie 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 46 Test Method 47 Test Date 48 Test Length 49 Tbg. Pressure 40 Csg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 46 Test Method 47 Test Date 48 Test Length 49 Tbg. Pressure 40 Csg. Pressure 40 Csg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 65 Test Method 66 Test Method 67 Test Method 68 Test Method 69 Title: 68 ORIGINAL SIGNED BY CHRIS WILLIAMS 69 Title: 69 Title: 69 Title: 60 ORIGINAL SIGNED BY CHRIS WILLIAMS 60 Title: 60 ORIGINAL SIGNED BY CHRIS WILLIAMS 61 Title: 61 Title: 62 ORIGINAL SIGNED BY CHRIS WILLIAMS 63 Approval Date: 64 Test Method 65 Test Method 66 Test Method 67 Test Method 67 Test Method 68 Test Method 69 Test Method 69 Test Method 69 Test Method 60 Test Method 61 Title: 61 Title: 62 Test Method 63 Test Method 64 Test Method 65 Test Method 66 Test Method 67 Test Method 68 Test Method 69 Test Method 69 Test Method 60 Test Method 61 Test Method 62 Test Method 63 Test Length 64 Test Method 65 Test Method 66 Test Method 67 Test Method 67 Test Method 68 Test Method 69 Test Method 60 Test Method 60 Test Method 61 Test Method 61 Test Method 61 Test Method 62 Test Method 63 Test Length 64 Test Method 65 Test Method 66 Test Method 67 Test Method 67 Test Method 68 Test Method 69 Test Method 60 Test Method 60 Test Method 61 Test Method 61 Test Method 61 Test Method 62 Test Method 63 Test Length 64 Test Method 65 Test Method 65 Test Method 66 Test Method 67 Test Method 67 Test Method 67 Test Method 68 Test Method 69 Te	23 Spud Date		²⁶ Ready	Date	²⁷ TD		28 PBT	D	29 Pasturati			
Well Test Data Well Test Data So Date New Oil So Date	31 Hole S	Hole Sie				1818		DHC, DC, M		30 DHC, DC, MC		
Well Test Data Note New Oil So Gas Delivery Date The Choke Size Coraction Analyst Title: District Supplement LP Parker & Parsley Development LP OGRID #036324	11016.3			³² Casing & Tubing Size		33 Depth Set			34 Sack	34 Sacks Cement		
36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 46 Test Method 47 DIL CONSERVATION DIVISION 48 Approved by: 49 OIL CONSERVATION DIVISION 48 Approved by: 49 OIL CONSERVATION DIVISION 49 Approved by: 40 Csg. Pressure 40 Csg. Pressure 40 Csg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 46 Test Method 47 Test Division have been 48 DIVISION 48 Approved by: 49 OIL CONSERVATION DIVISION 49 Approved by: 40 OIL CONSERVATION DIVISION DIVISION DIVISION DIVISION DIVISION DIVISION DIV											- Comen	
36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 46 Test Method 47 DIL CONSERVATION DIVISION 48 Approved by: 49 OIL CONSERVATION DIVISION 48 Approved by: 49 OIL CONSERVATION DIVISION 49 Approved by: 40 Csg. Pressure 40 Csg. Pressure 40 Csg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 46 Test Method 47 Test Division have been 48 DIVISION 48 Approved by: 49 OIL CONSERVATION DIVISION 49 Approved by: 40 OIL CONSERVATION DIVISION DIVISION DIVISION DIVISION DIVISION DIVISION DIV				_								
36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 46 Test Method 47 DIL CONSERVATION DIVISION 48 Approved by: 49 OIL CONSERVATION DIVISION 48 Approved by: 49 OIL CONSERVATION DIVISION 49 Approved by: 40 Csg. Pressure 40 Csg. Pressure 40 Csg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 46 Test Method 47 Test Division have been 48 DIVISION 48 Approved by: 49 OIL CONSERVATION DIVISION 49 Approved by: 40 OIL CONSERVATION DIVISION DIVISION DIVISION DIVISION DIVISION DIVISION DIV												
36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 46 Test Method 47 Diled with and that the information given above is true and complete to est of my knowledge and belief. 48 DISTRICT SUPERVISOP 49 Total Office of the Oil Conservation Division have been est of my knowledge and belief. 49 DISTRICT SUPERVISOP 40 Title: 40 Csg. Pressure 40 Csg. Pressure 40 Csg. Pressure 40 Csg. Pressure 41 Gas 43 AOF 46 Test Method 45 Test Method 46 Test Method 47 Test Method 48 Test Length 49 Total Conservation Division 49 Total Conservation Division 49 Total Conservation Division 40 Test Method 41 Test Method 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 46 Test Method 46 Test Method 47 Test Method 46 Test Method 47 Test Method 48 Test Length 49 Total Conservation Division have been 49 Test Method 49 Test Method 40 Csg. Pressure 41 Gas 45 AOF 46 Test Method 46 Test Method 47 Test Method 47 Test Method 48 Test Length 49 Test Length 49 Test Length 49 Test Length 40 Csg. Pressure 40 Csg. Pressure 40 Csg. Pressure 40 Csg. Pressure 41 Gas 41 Gas 41 Gas 41 Gas 42 AOF 46 Test Method 47 Test Method 46 Test Method 47 AOF 46 Test Method 47 AOF 46 Test Method 47 AOF 46 Test Method 48 Test Length 49 AOF 46 Test Method 49 Test Method 49 Test Method 40 Csg. Pressure 49 Test Method 40 Csg. Pressure 40 Csg. Pressure 40 Csg. Pressure 40 Csg. Pressure 41 Gas 41 Gas 41 Gas 41 Gas 42 AOF 46 Test Method 46 Test Method 46 Test Method 46 Test Method 47 AOF 47 AOF 47 AOF 47 AOF 47 AOF 47 AOF 48	· · · · · · · · · · · · · · · · · · ·											
36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 46 Test Method 47 DIL CONSERVATION DIVISION 48 Approved by: 49 OIL CONSERVATION DIVISION 48 Approved by: 49 OIL CONSERVATION DIVISION 49 Approved by: 40 Csg. Pressure 40 Csg. Pressure 40 Csg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 46 Test Method 47 Test Division have been 48 DIVISION 48 Approved by: 49 OIL CONSERVATION DIVISION 49 Approved by: 40 OIL CONSERVATION DIVISION DIVISION DIVISION DIVISION DIVISION DIVISION DIV	. Well Test	Data										
Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS Title: ORIGINAL SIGNED BY CHRIS WILLIAMS Title: ORIGINAL SUPERVISOP Approval Date: ORIGINAL SUPERVISOP ORIGINAL SUPERVISOP	35 Date New Oil		Gas Delivery D	Pate	37 Test Date	38 T.						
hereby certify that the rules of the Oil Conservation Division have been plied with and that the information given above is true and complete to est of my knowledge and belief. Intel nature: Intel Nation Analyst ORIGINAL SIGNED BY CHRIS WILLIAMS Title: DISTRICT! SUPERVISOR Approval Date: ORIGINAL SIGNED BY CHRIS WILLIAMS Title: DISTRICT! SUPERVISOR Approval Date: Parker & Parsley Development LP OGRID number and name of the previous operator Parker & Parsley Development LP OGRID #036324						30 1e	St Length	3	Tbg. Pressure	40	Csg. Pressure	
hereby certify that the rules of the Oil Conservation Division have been plied with and that the information given above is true and complete to est of my knowledge and belief. nature: helley Bush e: coration Analyst // 15/97 // 15	41 Choke Size		⁴² Oil		43 Water							
hereby certify that the rules of the Oil Conservation Division have been plied with and that the information given above is true and complete to est of my knowledge and belief. Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS Title: DISTRICT SUPERVISOP Approval Date: Plane: 15/97 Official in the OGRID number and name of the previous operator Parker & Parsley Development LP OGRID #036324						44	Gas		45 AOF	40	Test Method	
off my knowledge and belief. Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS ORIGINAL SIGNED BY CHRIS WILLIAMS Title: DISTRICT SUPERVISOP Approval Date: 15/97 It is a change of operator fill in the OGRID number and name of the previous operator Parker & Parsley Development LP OGRID #036324	hereby certify that	the rules of	of the Oil Cons	ervation Di-	ision have 1							
Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS Title: DISTRICT SUPERVISOP Approval Date: 15/97 State of operator fill in the OGRID number and name of the previous operator Parker & Parsley Development LP OGRID #036324	est of my kalowied	the informige and hel	ation given ab	ove is true a	nd complete to		OI	L CONS	ERVATION I	OIVISION		
nelley Bush e: Coration Analyst 715/97 Sphone: 715/571-3965 If this is a change of operator fill in the OGRID number and name of the previous operator Parker & Parsley Development LP OGRID #036324	nature:	elli	in B	wal)		Approved by						
Approval Date: 715/97 Phone: 7 407 If this is a change of operator fill in the OGRID number and name of the previous operator Parker & Parsley Development LP OGRID #036324			0			Title	C	RIGINAL	SIGNED BY	CHRIS WII	LLIAMS	
915/571-3965 If this is a change of operator fill in the OGRID number and name of the previous operator Parker & Parsley Development LP OGRID #036324	<u>nerrey Bush</u> le:	n.				I me:		וט	STRICT I SUP	ERVISOP	72.51	
If this is a change of operator fill in the OGRID number and name of the previous operator Parker & Parsley Development LP OGRID #036324	roration Ar	nalve+				Approval Dat	e:					
If this is a change of operator fill in the OGRID number and name of the previous operator Parker & Parsley Development LP OGRID #036324	/15/97			one: 5/571 2	065	 				1 17 1	rn 7	
A O BUSTON TO STATE OF THE STAT	If this is a change o	of operator	fill in the OCI									
// // h // // "3000E7	Parker & P				and name of the p	previous operator						
Shelley Bush Propation Applied Date	Prelle	Previous	Operator Sign	alure		D :	No					

Proration Analyst

8/15/97

Shelley Bush