

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
BBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

4001 Penbrook St., Odessa, Texas 79762

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 1651' FNL & 330' FEL of Section 20, T-19-S, R-32-E

5. Lease Designation and Serial No.

IC 065710-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Lusk Deep Unit -A- #15

8. Well Name and No.

9. API Well No.

30-025-30494

10. Field and Pool, or Exploratory Area

Lusk (Delaware) West

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other clarification  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

In regard to your notation of a possible casing leak on the sundry notice dated 3/10/94 on the Lusk Deep Unit -A- #15 the following is a explanation fo the work performed on the wellbore:

Additional perforations were made at 5700'-5760', 4940'-5030', and 5060'-5078'. After testing these perforations, the perforations at 4940'-5078' were squeezed three times with 50 sacks class C cement each time. The wellbore was then successfully tested to 500# psi for 30 minutes <sup>above uppermost part</sup> When the cement was drilled out these began leaking. There is no casing leak in this wellbore.

APR 22 1994

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NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed L. M. Sanders

Title Supervisor, Reg. Affairs

Date 4/5/94

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

**RECEIVED**

**APR 26 1994**

**JOHN HODDS  
OFFICE**