

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUBMITTING OFFICE  
(Other Instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
LC-065710-A

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
Phillips Petroleum Co.

3. ADDRESS OF OPERATOR  
4001 Penbrook St., Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Unit H, 1651' FNL & 330' FEL

14. PERMIT NO.  
30-025-30494

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3591.8 GR

7. UNIT AGREEMENT NAME  
Lusk Deep Unit-A

8. FARM OR LEASE NAME  
Lusk Deep Unit-A

9. WELL NO.  
15

10. FIELD AND POOL, OR WILDCAT  
Lusk (Delaware) West

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
Sec. 20, T-19-S, R-32-E

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐  
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT\* ☐  
(Other) Log & set prod. csg. ☒

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/30/88 Reached TD of 7250'. Ran 110 jts. 8-5/8" 24#, K-55, ST&C casing and set @ 4500'. Cmtd w/550 sk Class C w/20% Diacel D w/12 ppg and 150 sk Class C Neat, 14.8 ppg. TOC 2320'. Temp. of cmt. slurry 66°. Formation temp. 75°. Cmt. strength 1000 + psi. Total WOC 9-1/2 hrs.

12/1/88 Drill 7-7/8" hole.

12/8/88 Ran DI/GR/Cal log TD-4500', CNL/LDT/GR/Cal TD-2500', CNL/GR-Cal 2500-0'. Ran and set 173 jts 5-1/2", 17#, K-55 & ST&C csg. & set at 7220'.

12/9/88 Cmtd. w/300 sk Class C w/20% Diacel D and 300 sk Class C Neat, 14.8 ppg. WOC 18 hrs. TOC 4690'. Release rig and temp. Drop from report pending completion.

18. I hereby certify that the foregoing is true and correct

SIGNED W.J. Mueller TITLE Eng. Supervisor, Reservoir DATE 12/14/88

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 4 1989  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

SJS  
CARLSBAD, NEW MEXICO