

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other Instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.
LC-065710-A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Phillips Petroleum Co.

3. ADDRESS OF OPERATOR
4001 Penbrook St., Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit H, 1651' FNL & 330' FEL

14. PERMIT NO.
30-025-30494

15. ELEVATIONS (Show whether DE, RL, GL, etc.)
3591.8 GR

7. UNIT AGREEMENT NAME
Lusk Deep Unit-A

8. FARM OR LEASE NAME
Lusk Deep Unit-A

9. WELL NO.
15

10. FIELD AND POOL, OR WILDCAT
Lusk (Delaware) West

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 20, T-19-S, R-32-E

12. COUNTY OR PARISH
Lea

13. STATE
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) Spud well and set casing. ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/21/88 Set 40' of 20" conductor pipe and cmt. to surface. MI & RU drilling rig. Spud 17-1/2" hole.

11/23/88 Ran 20 jts. 13-3/8", 48#, H-40, ST&C csg. & set at 828'. Cemented w/1000 sacks Class C w/2% CaCl, 14.8 ppg, 1.32 yield. Circ. 220 sacks to surface. Approx. temp. of cement slurry 75°, minimum formation temp. 65°. Cement strength 1000+ psi. WOC 11-1/2 hrs. Drilling 17-1/4" hole.

ACCEPTED FOR RECORD

DEC 13 1988

EB
CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller TITLE Engr. Supv., Resv. DATE 11/29/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

DEC 15 1998

OCD
HOBBS OFFICE