

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-30499
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	LG-4087

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name State 16
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	
2. Name of Operator Meridian Oil Inc.	8. Well No. 5
3. Address of Operator 21 Desta Drive, Midland, Texas 79705	9. Pool name or Wildcat W. Corbin(Delaware)

4. Well Location Unit Letter <u>N</u> : <u>510</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>18-S</u> Range <u>33-E</u> NMMPM Lea Country
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10. Date Spudded 11-29-88	11. Date T.D. Reached 12-8-88	12. Date Compl. (Ready to Prod.) 1-13-89	13. Elevations (DF& RKB, RT, GR, etc.) 3858.0 GR	14. Elev. Casinghead --
15. Total Depth 5450'	16. Plug Back T.D. 5386'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools XX	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5184-5244' (Delaware)				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Cement Scan, Compensated Neutron, Cement Bond Log, Cement Evaluation Tool				22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	350'	12-1/4"	250 sx C1 "C"	Circ.
5-1/2"	14#	5450'	7-7/8"	950 sx 35/65 Pos &	
				250 sx Self Stress "H"	Circ TOC

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5174'	SN @ 5139'

26. Perforation record (interval, size, and number) 5184-90' 5209-11' 5222-44' (33 Holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5184-5244 AMOUNT AND KIND MATERIAL USED Acid w/3000gal 10% NEFE HCL, 66B.S. Frac w/23,000gal 30#XLink Gel, & w/47,000# 20/40 Sand
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28. PRODUCTION							
Date First Production 1-10-89		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 1/2" X 1 1/2" X 24' RHBM pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 1-20-89	Hours Tested 24	Choke Size --	Prod'n For Test Period	Oil - Bbl. 172	Gas - MCF 50	Water - Bbl. 116	Gas - Oil Ratio 290
Flow Tubing Press. --	Casing Pressure 50	Calculated 24-Hour Rate	Oil - Bbl. 172	Gas - MCF 50	Water - Bbl. 116	Oil Gravity - API - (Corr.) 48	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Ronnie Pryer
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30. List Attachments
Plats, Logs, Deviation Survey, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Marianne Martin Printed Name Marianne Martin Title Oper. Tech III Date 1/27/89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1465	T. Canyon _____
T. Salt _____ 1650	T. Strawn _____
B. Salt _____ 2870	T. Atoka _____
T. Yates _____ 3050	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____ 4200	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____ 4818	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____ feet
No. 2, from _____ to _____ feet	_____ feet
No. 3, from _____ to _____ feet	_____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1456	1456	Alluvium & Redbeds				
1456	3050	1594	Salt & Anhydrite				
3050	4200	1150	Sandstone, Dolomite				
4200	4270	70	Sandstone				
4270	TD	1180	Dolomite & Sand				

RECEIVED

JAN 31 1989

OCD
HOBBS OFFICE