Submit 5 Copies Appropriate District Office DISTRICT I P.O. Roy 1980 Works, NR4, 19940	District Office Energy, Minerals and N 30, Hobbs, NM 88240					New Mexico Iatural Resources Department		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210		OIL	CONS		ATION DIVISI	ON		See Instructions at Bottom of Page
	_	S	anta Fe		fexico 87504-2088			
000 Rio Brazos Rd., Aztec, NM 87410	REC		OR AL	LOWA	BLE AND AUTHO		1	
Operator		10 IR.	ANSP	ORT O	LAND NATURAL		II API No.	
Meridian Oil Inc	c					:		
21 Desta Drive,		nd, Tex	kas 7	9705				
Reason(s) for Filing (Check proper box) New Well	)	Change in	• T=====		XX Other (Please et	eplain)		
	Oil		Dry Ga					r January 198
Change in Operator	Casinghe	ad Gas	Conden	sate	Filed to	o Coll	et tr	maparter
address of previous operator								0
L DESCRIPTION OF WELL	L AND LE	Well No.	Pool Na	inchu	ing Formation		·····	
State 16		5		. Cort	oin(Delaware)		d of Lease e.)Federal or Fee	Lease No. LG-4087
Linit Letter N	51	L0						
Unit LetterN	:		_ Feet Fra	m The $\frac{Sc}{2}$	Line and		Feet From The	WestLi
Section 16 Towns	hip 18S		Range	33E	, NMPM,		Lea	County
I. DESIGNATION OF TRAI	NSPORTI	ER OF O	IL ANI	) NATI	RAL GAS			
ame of Addionized Transporter of Oil	XX	or Conder	DERIC		Address (Give address to	which approv	ed copy of this for	m is to be sent)
Permian Corp.	nghead Gas		or Dry (		P.O. Box 3119	Midla	nd, Texas	79702
		ن			Address (Give address to	which approv	ed copy of this for	m is to be sent)
well produces oil or liquids, ve location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actually connected?	Whe	m ?	
this production is commingled with that COMPLETION DATA Designate Type of Completion		Oil Well		e comming as Well	ing order number.	Deepen	Plug Back S	ame Res'v Diff Res'v
ate Spudded	Date Com	pl. Ready to	Prod.		Total Depth		P.B.T.D.	
	1							
evations (DF, RKB, RT, GR, etc.)	Name of P	Toducing Fo	omation		Top Oil/Cas Pay			
	Name of P	roducing Fo	ormation		Top Oil/Gas Pay		Tubing Depth	
	Name of P	roducing Fo	ormation		Top Oil/Gas Pay		Tubing Depth Depth Casing	Shoe
rforations		· · · · · · · · · · · · · · · · · · ·		G AND		RD		Shoe
		· · · · · · · · · · · · · · · · · · ·	CASIN	G AND ZE	Top Oil/Gas Pay CEMENTING RECO DEPTH SE		Depth Casing	Shoe CKS CEMENT
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form is to be fil d in compliance with Rule 1104

 Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.

JAN 23 1989 OCD HOBBS OFFICE

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