

Submit 3 Copies  
to Appropriate  
District Office

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department.

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-30504

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
E-744-15

7. Lease Name or Unit Agreement Name

State-E-744-15

8. Well No.

1

9. Pool name or Wildcat  
Corbin, West (Delaware)

1. Type of Well:  
OIL WELL ☒

GAS WELL ☐

OTHER

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P. O. Box 552, Midland, Texas 79702

4. Well Location

Unit Letter I : 2086 Feet From The South

Line and 554

Feet From The East

Line

Section 15

Township

18-S

Range

33-E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3912' GL

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
SUBSEQUENT REPORT OF:

11. NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Plug back to Delaware

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 8-19-91 Marathon Oil Company initiated operations to plug back the above reference well from the Mescalero Escarpe (Bone Spring) to the Corbin, West (Delaware). Follow is the procedure:

1. MIRU pulling unit.
2. POOH w/pump & rods.
3. ND wellhead & NU BOPs.
4. POOH w/tbg & TAC.
5. Pull GR-CCL correlation log.

(Continued page 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TYPE OR PRINT NAME

(This space for State Use)

S. P. Guidry

Orig. Signed by  
Paul Kautz  
Geologist

Northwest Operations  
Production Superintendent

TITLE

DATE 9-2

TELEPHONE NO.

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

6. Set CIBP @ 8575' and dump bailed 50' cement onto CIBP. Tested csg & CIBP to 2800 psig. Held OK. (New PBTD 8525')
7. Perforated Delaware Sand f/5271-5290' w/2 JSPF (total 37 holes).
8. Acidized Delaware Sand f/5271-5290' w/2000 gals 7 1/2" NEFE HCl utilizing 55 RCN ball sealers for diversion.
9. Swab tested well to recover load.
10. Fracture stimulated Delaware Sand f/5271-5290' w/32,522 gals Borate Gel carrying 93,700# 20/40 sand.
11. Flowed well back.
12. RIH w/production equipment.
13. Pump tested well to frac tank.
14. On 9-23-91 well potential tested pumping 23 BOPD, 246 BWPD and 40 MCFGPD w/1.25" insert pump.