	State of New Mexico	
		IN NO.
Erme	y, Minerals and Nature V CONSERVATION DIVISION P.O. Box 2088 P.O. Box 2088	WELL API NO. 30-025-30504
Sub.mit 3 Copies	- ONGERVATION -	30-025 State Type of Lease STATE FEE
Sub rat oprise District Office OII	CONSERVATION 87504-2088	5. Indicate Type STATE
DISTRICT , TANK NM 88240	CONSERVE Box 2088 P.O. Box 2088 Santa Fe, New Mexico 87504-2088	6. State Oil & Gas Lease No.
DISTRICTI P.O. Box 1980, Hobbs, NM 88240		6. State 744-15 E-744-15
DISTRICT II P.O. Drawer DD, Anesia, NM 88210		-
P.O. Drawer DD,		7. Lease Name or Unit Agreement Name
DISTRICT JII 1000 Rio Brazos Rd., Aztec, NM 87410	S AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A IR. USE "APPLICATION FOR PERMIT" I) FOR SUCH PROPOSALS.)	1
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SUNUR FOR PROPOR	SALS TO E APPLICATION POINT NR. USE "APPLICATION POINT I) FOR SUCH PROPOSALS.) I) FOR SUCH PROPOSALS.)	State-E-744-15
(DO NOT USE THIS DIFFERENT RESERVE	I) FOR SUCH FILE	8. Well No.
	OTHER	
1. Type of Well: QAS		9. Pool name or Wildcan Corbin, West (Delaware)
		Corbin, Moss
2. Name of Operator		East
2 Name of Operator Marathon Oil Company	Toyas 79702	554 Feet From TheCounty
and and	Line and	Lea
P. O. Box 552, 1	<u>)86</u> Feet From The <u>South</u> 100 - 33-E	
Well Location T	DOC . CO	
Unit Letter	18-S Range 33-E   Township 18-S Range 33-E   10. Elevation (Show whether DF, RKB, RT, GR   3912' GL   Appropriate Box to Indicate Nature of No.   NTENTION TO:	Other Data
15	Towning 10. Elevation (Show which	otice, Report, or Other Data SUBSEQUENT REPORT OF:
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	Infinitiate Box to Indicate	
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II. NOTICE OF I	NTENTION TO:	PLUG AND AD
		E DRILLING OPNS.
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PERFORM REMEDIAT	CHANGET CASING T	EST AND CEMENT YOU DELaware
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TEMPORARILY ADAINSON	d Operations (Clearly state all pertinent details, and give pertined operations)	nent dates, including estimated date of starting any proposed
TEMPORARILY ABAINSON PULL OR ALTER CASING OTHER:	d Operations (Clearly state all persinens details, and give persine on Oil Company initiated operation (Bone Spring) to t	nent dates, including estimated date of starting any proposed
TEMPORARILY ABAINS PULL OR ALTER CASING OTHER: 12. Describe Proposed or Complete work) SEE RULE 1103. Cm. 8-19-91 Marath	d Operations (Clearly state all pertinent details, and give pertinent of the state	nent dates, including estimated date of starting any proposed
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Recompletion Procedure (cont'd) State E-744-15 No. 1 Page 2

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- 6. Set CIBP @ 8575' and dump bailed 50' cement onto CIBP. Tested csg & CIBP to 2800 psig. Held OK. (New PBTD 8525')
- 7. Perforated Delaware Sand f/5271-5290' w/2 JSPF (total 37 holes).
- Acidized Delaware Sand f/5271-5290' w/2000 gals 7 1/2" NEFE HCl utilizing 55 RCN ball sealers for diversion.
- 9. Swab tested well to recover load.
- Fracture stimulated Delaware Sand f/5271-5290' w/32,522 gals Borate Gel carrying 93,700# 20/40 sand.
- 11. Flowed well back.
- 12. RIH w/production equipment.
- 13. Pump tested well to frac tank.
- 14. On 9-23-91 well potential tested pumping 23 BOPD, 246 BWPD and 40 MCFGPD w/1.25" insert pump.