

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30504
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-744-15
7. Lease Name or Unit Agreement Name  State-E-744-15
8. Well No. 1
9. Pool name or Wildcat Corbin, West (Delaware)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Marathon Oil Company	
3. Address of Operator P. O. Box 552, Midland, Texas 79702	
4. Well Location Unit Letter <u>I</u> : <u>2086</u> Feet From The <u>South</u> Line and <u>554</u> Feet From The <u>East</u> Line Section <u>15</u> Township <u>18-S</u> Range <u>33-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3912' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Plug back to Delaware <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 8-19-91 Marathon Oil Company initiated operations to plug back the above referenced well from the Mescalero Escarpe (Bone Spring) to the Corbin, West (Delaware). Following is the procedure:

1. MIRU pulling unit.
2. POOH w/pump & rods.
3. ND wellhead & NU BOPs.
4. POOH w/tbg & TAC.
5. Pull GR-CCL correlation log.

(Continued page 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE S. P. Guidry TITLE Northwest Operations Production Superintendent DATE 9-27-91  
(915)  
TYPE OR PRINT NAME S. P. Guidry TELEPHONE NO. 682-1626

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 07 1991

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 04 1991

ENCLOSURE

Recompletion Procedure (cont'd)

State E-744-15 No. 1

Page 2

6. Set CIBP @ 8575' and dump bailed 50' cement onto CIBP. Tested csg & CIBP to 2800 psig. Held OK. (New PBTD 8525')
7. Perforated Delaware Sand f/5271-5290' w/2 JSPF (total 37 holes).
8. Acidized Delaware Sand f/5271-5290' w/2000 gals 7 1/2" NEFE HCl utilizing 55 RCN ball sealers for diversion.
9. Swab tested well to recover load.
10. Fracture stimulated Delaware Sand f/5271-5290' w/32,522 gals Borate Gel carrying 93,700# 20/40 sand.
11. Flowed well back.
12. RIH w/production equipment.
13. Pump tested well to frac tank.
14. On 9-23-91 well potential tested pumping 23 BOPD, 246 BWPD and 40 MCFGPD w/1.25" insert pump.