

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-744

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO UNLEASH OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name Mescalero Escarpe Voluntary WI Unit
2. Name of Operator Marathon Oil Company	8. Form or Lease Name State E-744 "15"
3. Address of Operator P. O. Box 552 Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>2086</u> FEET FROM THE <u>South</u> LINE AND <u>554</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>18-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat <u>So. Corbin Wc</u> <u>Mescalero Escarpe</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3912.6'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANCE PLANS ☐	COMMENCE DRILLING OWS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12 1/4" hole to 3105'. Ran 73 jts, 9 5/8" N-80, LT&C 40# and K-55, ST&C, 36# casing to 3100'. Cemented casing w/1030 sx Class "C" Lite + 5#/sx Salt, 2% CaCl₂, 1/4# Celloflake. Tailed in w/200 sx Class "C" + 1% CaCl₂, 1/4# Celloflake. Cement in place @ 0500 hours 5/2/89. Circulated 340 sx cement to surface. Set slips and cut off casing. Installed 13 5/8" x 11" 3M casing spool, tested spool to 3000 psi. Nippled up 10" 5M Dual Ram Preventers w/10" 5M Annular. Tested pipe and blind rams, safety valve, upper and lower kelly cocks and choke manifold to 3000 psi. Tested annular to 2500 psi. Total WOC time 21 3/4 hours. TIH and tagged float collar @ 3054'. Tested casing to 1000 psi. Drilled float collar and 20' cement and tested shoe joint to 1000 psi. Resumed drilling formation w/8 3/4" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drilling Superintendent DATE 5-5-89

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 9 1989

CONDITIONS OF APPROVAL, IF ANY: