

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2080
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

3a. Indicate Type of Lease
State ☒ Fuel ☐
3. State Oil & Gas Lease No.
E-744

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO UNLEASH OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER-
2. Name of Operator
Marathon Oil Company
3. Address of Operator
P. O. Box 552 Midland, Texas 79702
4. Location of Well
UNIT LETTER I 2086 FEET FROM THE South LINE AND 554 FEET FROM
THE East LINE, SECTION 15 TOWNSHIP 18-S RANGE 33-E N.M.P.M.

7. Unit Agreement Name
Mescalero Escarpe
Voluntary WI Unit
8. Farm or Lease Name
State E-744 "15"
9. Well No.
1
10. Field and Pool, or Wildcat
So. Corbin well camp.
Mescalero Escarpe
12. County
Lea

15. Elevation (Show whether DF, RT, GN, etc.)

3912.6'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well @ 1300 hrs 4/25/89. Drilled 17 1/2" hole to 450'. Ran 12 jts, 13 3/8", H-40, ST&C casing to 450'. Cemented casing w/ 210 sx Class "C" + 4% gel + 2% CaCl₂ + 1/4# Celloflake. Tailed in w/200 sx Class "C" + 2% CaCl₂ + 1/4# Celloflake. Circulated 110 sx to surface. Cement in place @ 0300 hrs 4/26/89. Cut casing & welded on 13 3/8" 3M SOW casinghead. Nippled up 13 3/8" 3M Dual Ram & Annular Preventers & Choke Manifold. Tested pipe & blind rams, choke manifold & lines, inside BOP & TIW Valve to 3000 psi. Tested Annular to 2000 psi. Total WOC time 37 hrs. Tagged cement in casing @ 403'. Drilled cement & tested casing to 1000 psi. Resumed drilling with 12 1/4" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 

TITLE Drilling Superintendent

DATE 5/3/89

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____

TITLE _____

DATE MAY 5 1989

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 14 1989

ODD

MOBILE OFFICE