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# NEW MEXICO OIL CONSERVATION COMMISSION

30-025-30504

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-744	

*Amended*

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		Mescalero Escarpe Voluntary WI Unit	
2. Name of Operator		8. Form or Lease Name	
Marathon Oil Company		State E-744-15	
3. Address of Operator		9. Well No.	
P. O. Box 552 Midland, TX 79702		1	
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>2086</u> FEET FROM THE <u>South</u> LINE AND <u>554</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>15</u> TWP. <u>18-S</u> RCE. <u>33-E</u> NMPM		10. Field and Pool, or Wildcat <u>Do. Corbin, Wolfcamp</u> <u>Mescalero Escarpe</u>	
11. Proposed Depth		12. County	
11,700'		Lea	
19A. Formation		20. Rotary or C.T.	
Wolfcamp		Rotary	
21. Elevations (Show whether D.F., R.T., etc.)		22. Approx. Date Work will start	
GR 3912.6'		4-15-89	

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	450'	400	Surface
11"	8 5/8"	24#, 32#	3,170'	950	Surface
7 7/8"	5 1/2"	15.5#, 17#	11,700'	1150	2600'

Plan to drill to 11,700'.

Cement and test casing by approved methods.

Blowout Prevention equipment will be 13 5/8" x 3000 psi annular & 13 5/8" x 3000 psi dual rams with remote controls.

Well is anticipated to be completed as a possible Wolfcamp oil/gas well.

This is a revised C-101 with a revised C-102 attached.

*Change of location & revised depth*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title District Drilling Superintendent Date 3/28/89

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

MAR 30 1989

Permit Expires 6 Months From Approval  
Date Unless Drilling Underway.

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MAR 29 1989

OCD  
HOBBS OFFICE

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

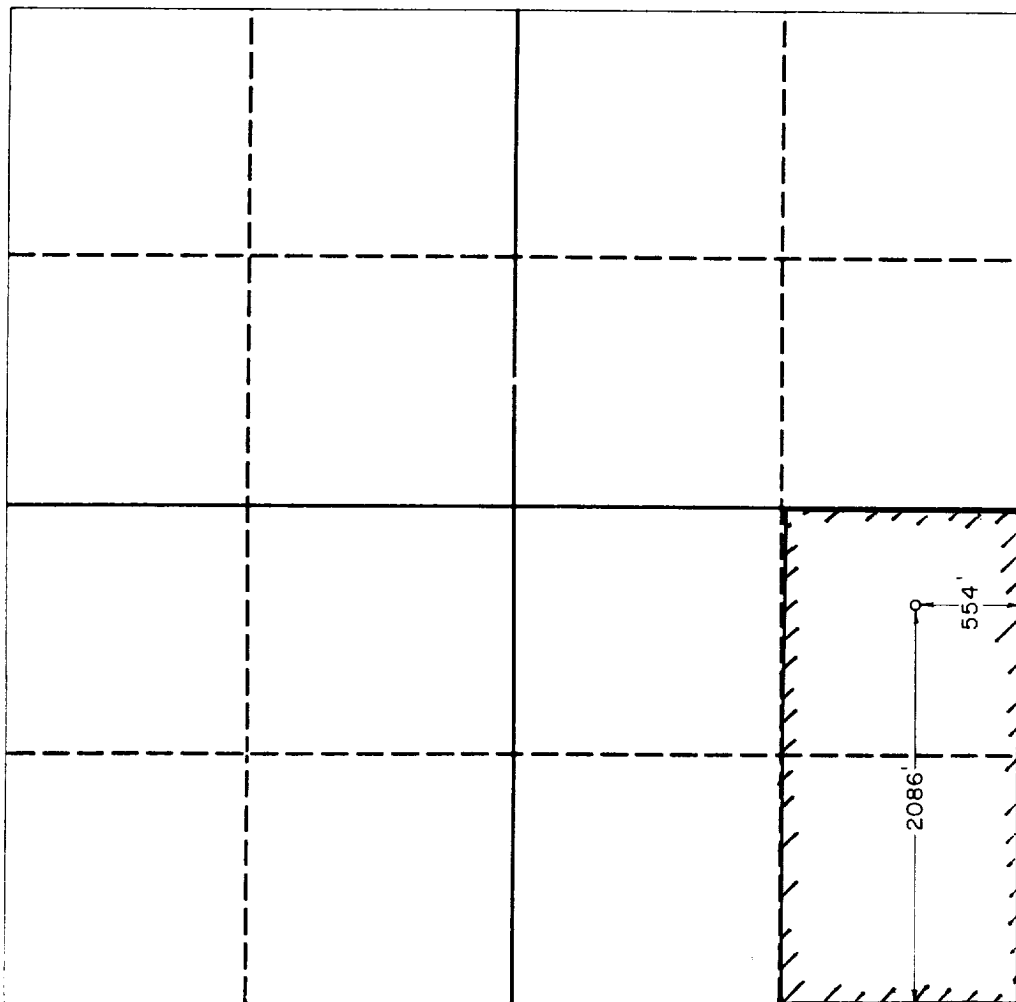
WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

*Amended*

Operator Marathon Oil Company			Lease State E 744-15		Well No. 1
Unit Letter I	Section 15	Township 18 South	Range 33 East	County Lea	
Actual Footage Location of Well: 2086 feet from the south line and 554 feet from the east line					
Ground level Elev. 3912.6	Producing Formation WdFCAMP		Pool	Dedicated Acreage: 80 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_  
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature <i>S. L. Atnipp</i>
Printed Name S. L. Atnipp
Position Dist. Drlg. Supt.
Company Marathon Oil Co.
Date March 28, 1989

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Signature <i>John W. Weston</i>
Professional Engineer REGISTERED PROFESSIONAL ENGINEER AND LAND SURVEYOR NO. 676 JOHN W. WESTON
Certificate No. 676
Expiration Date 3239

11-1-1989

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