HO. OF COPIES PLEEIVED								
DISTHIBUTION		NEV	MEXICO OIL CON	SEDVATION CO		ON		·
SANTAFE	+-1	NET	WEXICO DIL CON	SERVATION CC	NWW1221	074	Form C-101 Revised 1-t-	65
FILE							SA. Indicate	e Type of Lease
u.s.g.s.							STATE	
LAND OFFICE								& Gus Lease No.
OPERATOR		•					_	744
•							imm	mmin
APPLICATIO	N FOR PE	RMIT TO	DRILL, DEEPEN	OR PLUG B	ACK			
La Type of Work				., 0.11 200 2			7- Unit Agre	canent Name
DRILL XX DEEPEN PLUG BACK								ero Escarpe ary WI Unit
b. Type of Well						BACK [_]	8. Form or L	
WELL XX	07#	CM	•	SIMELE XX	- 141	ZONE	Stato	E-744-15
2. Name of Operator							9. Well No:	E-744-13
Marathon Oi	1 Compan	у .		•	•			1
3. Address of Operator				* · · · · · · · · · · · · · · · · · · ·			10. Field on	ed Pool, or Wildest
P. O. Box 5	52 Midla	and, TX	79702				Mescale	ro Escarpe -
14 1			2310	FEET FROM THE	Sout	h Line		THINT
•							116666	444444
AND 330 FEET FROM	THE East	<u> Lin</u>	15 or sec. 15	TWP- 18-S	RGE. 3	3-È +4-4		
							12. County	
	7777777	777777					Lea	
								mmm
	7777777			777777777	77777		7//////	
				19. Proposed De	-brp	19A. Formation	1	20. Hology or C.T.
		771777		9700 '		Bone Spri	ng	Rotary
21. Lievauons (Show whether DF	KI, etc.)	21A. Kind	& Stotus Plug. Boad	1			22. Approx	L Date Work will star
GL 3916.7' Blan			t Current	Unkno	wn		Decembe	er 15, 1988
4 4.		· P	PROPOSED CASING A	ND CEMENT PRO	GRAM			•
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS						SACKS OF	CEMENT	EST. TOP
· 17 1/2"	13 3/8"		48#	450')_	Surface
11"	8 5/8"		24#, 32#	3000'	3000'			Surface
7 7/8"	7 7/8" 5 1/2"		15.5#, 17# 9700' 10		1000		2500 '	
			• .	1				
						•		
D1 1.								
Plan to drill to \pm 9700'. Cement & test casing by approved methods.								
Planet D	est casi	ng by a	pproved method	ls.			•	
12"5/0"	evention	Equipm	ent will be 13	35/8" x 300	00 psi	Annular	& .	•
3000 201	x: 3000 p	sı Dual	Rams or 11" x	3000 psi <i>A</i>	Annula	ır & 11" x		
Well is an	tioinata	m with	remote control	.s.	,			
well is all	cicipace	d to be	completed as	a possible	Bone	Spring Ga	s/Oil _. We	11.
			_ 1	•				
	3 B	1 /	01	• •	•			
	21							
hon-t	a -				•			
see rear	•		•			•		•
N APOVE SPACE DESCRIBE PH	OPOSED PRO	GRAM: IF	PROPOSAL IS TO DEEPEN		YE DATA (N PRESENT PRO	OUCTIVE ZONE	. A40 PROPOSED XEW P
hereby certify that the information	n program, i	e and comp	lete to the best of my	knowledge und be	lief.			
11/1			•					- 10/ 1=
Signed / / Miny	7'		Title Distric	t Drilling	Super	intendent)ate	14-88
(This space for S	inte Use)						Nov	
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE							MUY	1 6 1988
APPROVED BY	SUPERV	SOR	TITLE				ATE	- 0 1000

Permit Expires 6 Months From Approval Date Usuess Drilling Underway.

RECEIVED

NOV 15 1988

HORBS DEFENDE

MEXICO OIL CONSERVATION COMMIS

Supersedes C-128

WELL LOCATION AND ACREAGE DEDICATION PLAT All distances must be from the outer boundaries of the Section F-ital or Marathon Oil Company <u>State E-744-15</u> 18 South 33 East · Lit Firstage Location of Well: 2310 feet from the South 330 East Fro ducing Formation Bone Springs Mescalero Escarpe). Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovalty) 3 If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation __ If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION Harvey E. Yates / Shelton 15 Fed #1 I hereby certify that the information conherein is true and complete to the Stanley L. Atnipp District Drilling Supt. Marathon Oil Company De Merines Plat I hereby certify that the well location shown on this plat was plotted from field true and correct to the best of my knowledge and belief November 9, 1988 Registered Professional Engineer and or Land Surgeyor

1 500

1000

Cattificate No

JOHN

RONALD J. EIDSON.

3239

1320 1660

1980 2310

TYES

68/me/8 pool

NOV 15 1988 OCD HOBBE OFFICE