

Submit 3 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator BASS ENTERPRISES PRODUCTION CO.		Well API No. 30-025-30514
Address P.O. BOX 2760, MIDLAND, TEXAS 79702-2760		
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain) New Well <input type="checkbox"/> Change in Transporter of: ADD GAS TRANSPORTER Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Reeves 21 State	Well No. 1	Pool Name, Including Formation Reeves Queen	Kind of Lease State, Federal or Fee	Lease No. E-5014
Location Unit Letter P : 330 Feet From The South Line and 660 Feet From The East Line Section 21 Township 18S Range 35E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, Texas 77251-1183					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, OK 74102					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 21	Twp. 18	Rge. 35	Is gas actually connected? Yes	When? 7-11-89

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 5-22-89	Date Compl. Ready to Prod. 6-8-89		Total Depth 4,565'		P.B.T.D. 4,515'			
Elevations (DF, RKB, RT, GR, etc.) 3907.3 : GR	Name of Producing Formation Queen		Top Oil/Gas Pay 4,460'		Tubing Depth 4,346'			
Perforations 4460' - 4475'					Depth Casing Shoe 4,565'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
14 3/4"	11 3/4"		1,761'		750 lite 200 CL "C"			
11"	8 5/8"		3,052'		200 sx & 400 sx "C"			
7 7/8"	5 1/2"		4,565'		350 sx lite 200 sx "C"			
5 1/2"	2 3/8"		4,346'		Packer			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 6-8-89	Date of Test 6-26-89	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24	Tubing Pressure 225	Casing Pressure -0-	Choke Size 14/64
Actual Prod. During Test	Oil - Bbls. 103	Water - Bbls. 1	Gas- MCF 70

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R.C. Houtchens  
Signature  
R.C. Houtchens, Senior Production Clerk  
Printed Name  
7-20-89 (915) 688-3300  
Date Telephone No.

OIL CONSERVATION DIVISION  
JUL 24 1989

Date Approved

By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.