Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

DISTRICT II

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30514

5. Indicate Type of Lease

DISTRICT III	STATE A FEE	
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No. E-5014	
SUNDRY NOTICES AND REPORTS ON WEL	LLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN	OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PEI (FORM C-101) FOR SUCH PROPOSALS.)	rumi i	
1. Type of Well:	REEVES 21 STATE	
OEL GAS WELL OTHER		
2. Name of Operator	8. Walina.	
BASS ENTERPRISES PRODUCTION COMPANY	1	
3. Address of Operator	9. Pool from a Willownated Krews	
P.O. BOX 2760, MIDLAND, TEXAS 79702-2760	QUEEN	
4. Well Location		
Unit Letter P: 330 Feet From The SOUTH	Line and 660 Feet From The EAST Line	
Section 21 Township 18-S Ra	nage 35-E NMPM LEA County	
10. Elevation (Show whether 3907.3' GR.	DF, RKB, RT, GR, etc.)	
11. Check Appropriate Box to Indicate 1	Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	
	OUDDEGOLIAT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB	
OTHER:		
OTHER:	OTHER: Spud date &11 3/4" CSG & 8 5/8"CSG. X	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, an work) SEE RULE 1103. 5-22-89 SPUD @ 8:00 P.M. CSD	nd give pertinent dates, including estimated date of starting any proposed	
Orill 14 3/4" Hole to 1761! Dan 41 ITS 11 2	// // // // // // // // // // CTRC CCC Cot & 17011 Comparts to site	
750 sy lite Tail in W/200 sy Class "C" Cina	/4" 42# H-40 ST&C CSG Set @ 1761'. Cemented with	
Rams in ROPE Orla Coment Plug Float Collan	194 sx to pit 5-24-89. WOC. 24 Hrs Test Blinds & Shoe JT. 5-26-89 Drlg. 11" Hole to 3052' Rai	
7 ITS OF FOUR DATE OF CTIC ACTIC OF TOUR OF	a since of a 3-20-89 orig. If hote to 3052' Rai	

7 JTS. 8 5/8" 24# K-55 ST&C 49 JTS. 8 5/8" 24# J-55 ST&C & 18 JTS. 8 5/8" 28# 5-80 ST&C Casing Total of 74 JTS. CSG. Ran. Cement in Two Stages. First Stage 200 sx Halco Premium Plus Thixotropic (14.8 ppg.) 1.45 FT 3/sx Plug Down @ 4:10 A.M. CDT 5-27-89. Second Stage W/400 sx Class "C" W/2% CaCl 2(1.32 Ft 3/sx 14.8 PPG.) Plug Down @ 7:15 A.M. CDT. CIRC 45 sx to Surface. Test BOPE. 5-28-89 Test Blind Rams Choke Manifold to 1000 PSI Test pipe Rams & BOP to 1000 PSI. Drlg DV Tool, Cement, Float Collar Drlg. 7 7/8" Hole 5/29/89. Drld. 7 7/8" Hole to 4565' 6-1-89 Ran 67 JTS. 5 1/2" 14# K-55 ST&C CSG. & 45 JTS. 5 1/2" 14# J-55 ST&C CSG. DV Tool Set @ 3118.70 Cemented 5 1/2" CSG. in Two Stages, First Stage: Cemented W/350 sx HOWCO Lite @ 1.84 Ft. 3/sx 12.7 ppg. & 200 sx Class "C" W/2% CaCl 2 Mixed @ 1.32 Ft 3/sx 14.8 ppg. Plug Down @ 2:05 A.M. CDT. Circ 128 sx off DV Tool. (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SKONATURE RUSSCHEUS TITLE	Senior Production	Clerk 6-2-89
TYPEOR FRINT NAME R.C. Houtchens		TELEPHONE NO. 915-688-3300

(This space for State Use)

Orig. Signed by Paul Kautz Geologist

DATE

APPROVED BY-

CONDITIONS OF APPROVAL, IF ANY:

Second Stage: Cemented 160 sx HOWCO Lite @ 1.84 Ft. 3/sx 12.7 ppg. & 300 sx "C" Neat @ 1.32 Ft. 3/sx 14.8 ppg. Plug Down @ 5:00 A.M. CDT. Released Rig @ 9:00 A.M. CDT. 6-1-89. Will Report Completion of Form C-105 Final Report.

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