

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30515
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-1092
7. Lease Name or Unit Agreement Name Terra Exxon 23 State
8. Well No. 1
9. Pool name or Wildcat <i>Queen</i> <del>Wildcat</del> (Wolfcamp)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Pacific Enterprises Oil Company (USA)	
3. Address of Operator P.O. Box 3083, Midland, Texas 79702	
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>23</u> Township <u>18S</u> Range <u>35E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3870.3 GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Terra Exxon 23 State #1

Present Casing Configuration:

13-3/8" 48# casing set at 415' with 420 sx Class C - circulated 42 sx to surface.

8-5/8" 32# casing set at 4595' with 2800 sx Silicalite w/.3% CFR3 3.5# salt. Tail with 200 sx Class C with 2% cc, 1/4#/sx Flocele. Cement circulated to surface.

5-1/2" 17# casing set at 10,999' with 225 sx 50/50 Poz A, Class H, 2% gel, .3% Halad 9, .1% HR7.

Geological Tops:

Yates 3260', 7 Rivers 3704', Queen 4473', San Andres 5001', Wolfcamp 10,346', Penn 10,526', Strawn 10,789', Atoka 10,936', TOC @ 9800'.

Plugging Procedure:

1. Spot another 15' of cement on top of bottom CIBP.

2. Set CIBP at 10,250'. Spot 35' cement on top.

3. Check for freepoint on 5 1/2" casing. Load hole with 10 lb brine with 25 lb gel/bbl to cut off point.  
(Continue on back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nancy Tatarzyn TITLE Engineering Tech DATE 8/23/89  
TYPE OR PRINT NAME Nancy Tatarzyn (915)685-7628  
TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

AUG 25 1989

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED 24  
HOURS PRIOR TO THE BEGINNING OF  
PLUGGING OPERATIONS FOR THE C-103

4. Shoot off casing and recover. Spot cement plug 50' inside casing stub and 50' outside stub. WOC and tag plug.
5. Spot cement plug from 7250'-7350'.
6. Spot 100' cement plug from 4545'-4645' across 8-5/8" casing shoe. WOC and tag plug.
7. Spot 100' cement plug from 1700-1800' across salt.
8. Spot 100' cement plug from 365-465' across 13-5/8" casing shoe. WOC and tag plug.
9. Spot 10 sx plug at surface.
10. Install P&A marker and clean location.

Displace all cement plugs with mud.

RECEIVED

AUG 24 1963

OCD  
HOBBS OFFICE