Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-30515

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. V-1092

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [XX] GAS WELL [ ] DRY [ ] OTHER

b. Type of Completion: NEW WELL [XX] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name: Terra Exxon 23 State

2. Name of Operator: Terra Resources, Inc.

8. Well No. 1

3. Address of Operator: 10 Desta Drive, Suite 500 W, Midland, Texas 79705

9. Pool name or Wildcat: ~~Wildcat~~ Reeves (Wolfcamp) R-8946

4. Well Location
Unit Letter H : 1980 Feet From The North Line and 990 Feet From The East Line
Section 23 Township 18S Range 35E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
12-4-88	12-31-88	1-19-89	3870.3 GL	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
11,000'	10,600'			XX	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 10,354-10,376 Wolfcamp

20. Was Directional Survey Made: Yes

21. Type Electric and Other Logs Run: Dual Laterlog, Neutron Log

22. Was Well Cored: No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	415	17-1/2"	420 sx Class "C"	
8-5/8"	32	4595	12-1/4"	3100 sx Silicalite	
5-1/2"	17	10949	7-7/8"	225 sx 50/50	

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-3/8"	10,401	TAC 10242

26. Perforation record (interval, size, and number)

10,354'-10,356' 4" 2 spf
10,362'-10,376' 4" 2 spf

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10354-10376	2000 gal 7½% NE/FE using 60 BS

PRODUCTION

28.

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
1/15/89	Pumping 2" x 16" x 20' x 22' x 26' RHBC rod pmp	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/21/89	24			17	240	2	14.1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
10	10					

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented

Test Witnessed By

30. List Attachments: CNL FDC DLL DST

31. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature C. Robert Winkler III Printed Name C. Robert Winkler III Title Oper. Eng. Date 2/24/89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10,789'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10,936'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3260'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3704'	T. Devonian	T. Menefee	T. Madison
T. Queen 4473'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 5001'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp 10,346'	T.	T. Chinle	T.
T. Penn 10,526'	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	426	426	Red Bed
426	1853	1427	Anhyd/Salt
1853	2480	627	LM/SH
2480	3230	750	60%-80% Anhyd w/20% SH &
3230	950	1720	60%-80% Anhyd w/20% Dol
4950	5350	400	80% Dol & 20% SH
5350	5550	200	95% Dol & 5% CH
5550	5950	400	85% Dol & 10% SN/5% CH
5950	6850	900	90% SN/5% Dol/5% SH
6850	8050	1200	95% LM/5% SH
8050	8570	520	30% CH/30%LM/90% SH
8570	8770	200	40%SN, 40% SH, 20% LM
8770	9100	330	45%SH, 45% LM, 10% CH
9100	9350	250	80%SN, 10% SH, 10% DOL
10% LM stringers			
& 10% SH stringers			
9350	9650	300	90%Dol, 10% SH, 10% CH
9650	10050	400	60%SH, 40% LM
10050	10150	100	50%SH, 50% DOL
10150	10300	150	80%SH, 20%DOL, TR CH
10300	10400	100	30% DOL, 30% SH, 40% LM
10400	10600	200	60% CH, 20% DOL, 20% SH
10600	10800	200	90% SH, 10% LM
10800	10900	100	60% SN, 30% [illegible] SH
10900	11000	100	50% SH, 50% LM

RECEIVED
MAR 10 1989
OCD
HOBBS OFFICE

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MAR 6 1989
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