

WRS COMPLETION REPORT

REISSUES SEC 23 TWP 18S RGE 35E
PI# 30-T-0006 06/23/89 30-025-30515-0000 PAGE 1

NMEX LEA * 1980FNL 990FEL SEC SE NE
STATE COUNTY FOOTAGE
TERRA RESOURCES D WPD
OPERATOR WELL CLASS INT FIN
1 TERRA-EXXON "23" STATE
WELL NO. LEASE NAME
3885KB 3870GR REEVES
OPER ELEV FIELD POOL AREA
API 30-025-30515-0000

LEASE TYPE NO PERMIT OR WELL ID NO
12/04/1988 01/19/1989 ROTARY OIL
SPUD DATE COMP DATE TYPE TOOL STATUS
11100 WOLFCAMP PETERSON DRLG 5 RIG SUB 14
PROJ DEPTH PRO. FORM CONTRACTOR
DTD 11000 PB 10600 FM/TD PNNSYLVN
DRILLERS T.D. LOG T.D. PLUG BACK TO OLD T.D. FORM T.D.

LOCATION DESCRIPTION

7 MI SE BUCKEYE, NM

WELL IDENTIFICATION/CHANGES

PROJ FM CHGD FROM PENNSYLVANIAN
FIELD CHGD FROM REEVES
FIELD CHGD FROM UNNAMED

CASING/LINER DATA

CSG 13 3/8 @ 415 W/ 420 SACKS
CSG 8 5/8 @ 4595 W/ 3100 SACKS
CSG 5 1/2 @ 10949 W/ 225 SACKS

TUBING DATA

TBG 2 3/8 AT 10401

INITIAL POTENTIAL

IPP 17BOPD 240 MCFD 2BW 24HRS
WOLFCAMP PERF W/ 2/FT 10354-10376 GROSS
PERF 10354-10356 10362-10376
ACID 10354-10376 4000GALS
7 1/2% NEFE

GOR 14 GTY-NO DETAILS
FIELD /RESERVOIR
/WOLFCAMP

CONTINUED IC# 300257043788

Copyrighted 1989
Petroleum
Information Corporation

Petroleum Information

DB a company of
The Dun & Bradstreet Corporation

P-WRS-GET
Form No 167

REISSUES
 PI# 30-T-0006 06/23/89 SEC 23 TWP 18S RGE 35E
 30-025-30515-0000 PAGE 2

TERRA RESOURCES
 1 TERRA-EXXON "23" STATE D WPD

TYPE	FORMATION	LTH	TOP	DEPTH/SUB	BSE	DEPTH/SUB
LOG	YATES		3260	625		
LOG	SVN RVRS		3704	181		
LOG	QUEEN		4473	-588		
LOG	SN ANDRS		5001	-1116		
LOG	WOLFCAMP		10346	-6461		
LOG	PNNSYLVN		10526	-6641		
LOG	STRAWN		10789	-6904		
LOG	ATOKA		10936	-7051		

SUBSEA MEASUREMENTS FROM KB

FORMATION TEST DATA

DST 1 10350-10416 WOLFCAMP S
 GAS TS IN 2H OF FSI
 REC 15.0 FT OIL 394.0 FT HG&SOCM
 REC 40.0 CC OIL 80.0 CC FILT
 REC 1380.0 CC VHO&GCM .2 CFT GAS
 INIT OP 13M IFP 164 FFP 104
 FINAL OP 1H IFP 195 FFP 172 BHT 146F
 ISIP 4302 1H FSIP 4306 3H IHP 4885 FHP 4885
 SPL CHAM PRESS FINAL 70
 GTY 42.0 WS 24000 PPM CL
 OP IF ON FAIR BLOW, INCR TO 6 LBS, 8 OZ AFTER 1 HR
 BHT DEPTH @ 10332

DST 2 10860-11000 STRAWN
 REC 110.0 FT MUD 1500.0 CC MUD
 INIT OP 10M IFP 92 FFP 84
 FINAL OP 1H IFP 121 FFP 94 BHT 152F
 ISIP 195 1H FSIP 135 3H IHP 5055 FHP 5055
 WS 24000 PPM CL
 OP ON IF W/V-WK BLOW, CONTD V-WK THRU OP ON FF W/V-WK
 BLOW DIED TO NO BLOW AFTER 34 MINS
 BHT DEPTH @ 10842

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS DLL CNL FDC

DRILLING PROGRESS DETAILS

TERRA RESOURCES

CONTINUED

REISSUES SEC 23 TWP 18S RGE 35E
PI# 30-T-0006 06/23/89 30-025-30515-0000 PAGE 3

TERRA RESOURCES D WPD
1 TERRA-EXXON "23" STATE

DRILLING PROGRESS DETAILS

10 DESTA DR STE 500W
MIDLAND, TX 79705
915-684-3861
11/30 LOC/1988/
12/07 DRLG 2480
12/16 DRLG 4627
12/20 DRLG 6774
12/29 DRLG 10575
01/05 11000 TD, SI WOO
01/05 DEVIATION SURVEYS @ 415 (1 1/4 DEG), 910 (3/4
DEG), 1386 (1 1/2 DEG), 1873 (2 1/4 DEG), 2127
(2 1/2 DEG), 2458 (1 1/2 DEG), 2900 (1/2 DEG),
3239 (1/2 DEG), 3475 (3/4 DEG), 3974 (3/4 DEG),
4600 (1 DEG), 5098 (1/2 DEG), 5595 (1/4 DEG),
6090 (3/4 DEG), 6584 (3/4 DEG), 7075 (3/4 DEG),
7470 (1 DEG), 7970 (1 1/4 DEG), 8460 (1 3/4 DEG),
8957 (1 1/4 DEG), 9453 (1 DEG), 9990 (1 3/4 DEG)
10476 (1 1/2 DEG), 11000 (1 3/4 DEG)
01/13 11000 TD, PB 10600, PREP PERF
02/02 11000 TD, PB 10600, TSTG
02/09 11000 TD, PB 10600, TSTG
02/14 11000 TD, PB 10600, TSTG
02/21 11000 TD, PB 10600, RNG POT TEST
TD REACHED 12/31/88 RIG REL 01/05/89
03/14 11000 TD, PB 10600
COMP 1/19/89, IPP 17 BO, 240 MCFG, 2 BWPD,
GOR 14, GTY (NR)
PROD ZONE - WOLFCAMP 10354-10376
NO CORES, TWO DSTS RPTD
03/14 WOLFCAMP DISCOVERY - SHALLOWER POOL
06/22 REISSUED TO CORRECT FIELD, COMP DATE, TBG,
IP, TD DATE & ADD LOG TOPS, LOGS RUN
REPLACEMENT FOR CT ISSUED 3/20/89