Form 3160-5 (June 1990)

JAITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

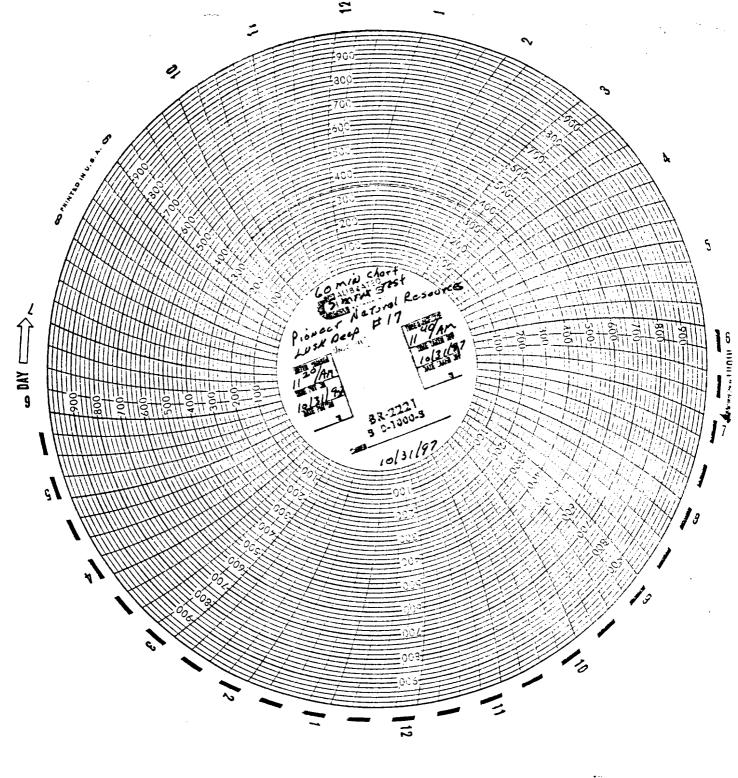
N.M Oil 0 P 1980 Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

| SUNDRY NOTICES AND REPORTS ON WELLS | | LC-065710-A |
|--|--|--|
| | or to deepen or reentry to a different reservoir. | 6. If Indian, Allottee or Tribe Name |
| Use "APPLICATION FOR PERMIT - " for such proposals | | NA |
| | | 7. If Unit or CA, Agreement Designation |
| SUBMIT | IN TRIPLICATE | |
| 1. Type of Well | | |
| Oil Gas X Other Injector | | 8. Well Name and No. |
| 2. Name of Operator | | Lusk West 001 |
| Pioneer Natural Resources USA, Inc. | | (Delaware) Unit 9. API Well No. |
| 3. Address and Telephone No. | | 30-025-30518 |
| P.O. Box 3178 Midland, TX 79702 915 571/3937 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | 10. Field and Pool, or exploratory Area |
| · · · · | | Lusk Delaware, West |
| 330' FNL & 330' FEL, Sec. 20, T19S, R32E | | |
| | | 11. County or Parish, State |
| CUECK APPROPRIATE POY |) TO 1010101TE | Lea County, NM |
| 12. CHECK APPROPRIATE BOX(S | s) TO INDICATE NATURE OF NOTICE, REPO | RT, OR OTHER DATA |
| TYPE OF SUBMISSION | TYPE OF ACTI | ION |
| Notice of Intent | Abandonment | Change of Plans |
| | Recompletion | New Construction |
| X Subsequent Report | Plugging Back | Non-Routine Fracturing |
| | Casing Repair | Water Shut-Off |
| Final Abandonment Notice | Altering Casing | X Conversion to Injection |
| | Other | Dispose Water |
| | | (Note: Report results of multiple completion on Well |
| 3. Describe Proposed or Completed Operations (Clearly state all | pertinent details, and give pertinent dates, including estimated date of | Completion or Recompletion Report and Log form.) starting any proposed work. If well is directionally drille |
| give substituce locations and measured and true vert | ical depths for all markers and zones pertinent to this work.)* | |
| Original well name: Lusk Deep Unit | "A" #17 | |
| | | |
| See Attached Chronology Report & pr | essure Chart. | |
| | | <u>.</u> |
| | | |
| | | 20 E - 199 |
| | | |
| | | |
| | The state of the s | Sp. Th |
| | | |
| | WALCH CHEAD DAVID & GLANS | φ. 10.5 |
| | | |
| | | ; |
| | | |
| | | |
| 14. I hereby certify that the foregoing is true and correct | | |
| Signed Jeans Lodd | Title Engineering Tech | Date 11/21/97 |
| (This space for Federal or State office use) | | |
| Approved by | Title | D . |
| Conditions of approval, if any: | | Date |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



milw24 P 3 31

WELL CHRONOLOGY REPORT

NM

WELL NAME : LUSK WEST DELAWARE UNIT #001

OPERATOR: PIONEER NATURAL RESOURCES

LUSK WEST (DELAWARE) COUNTY & STATE : LEA

FORMATION: BRUSHY CANYON

REPORT DATE: 10/24/97

DAILY DETAILS: FIRST REPORT

MIRU WSU. ATTEMPT TO UNSEAT PUMP. WORKED 1 1/2 HRS. TRYING TO UNSEAT PUMP.

RODS CAME INTO. START LD RODS. FL 191 JTS FRM SURFACE.

REPORT DATE: 10/25/97

DAILY DETAILS: RELEASE TAC. NU BOP. TOH W/14 JTS. 2 7/8" TBG. TO FLUID. RU TO SWAB. TO MUCH PARAFFIN

REPORT DATE: 10/26/97

DAILY DETAILS : SDFWE

REPORT DATE: 10/27/97

DAILY DETAILS : SDFWE

REPORT DATE: 10/28/97

DAILY DETAILS: RU VACUUM TRK. PULL WET STRING TO FISH. BACK OFF RODS. TOH W/TBG. PUMP STUCK IN

BOTTOM JTS. RD TRK. TIH W/100 JTS TBG. SDFN.

RODS RECOVERED

174 - 7/8" 85 - 1"

REPORT DATE: 10/29/97

DAILY DETAILS: RU HOT OIL TRUCK W/100 JTS. 2 7/8" TUBING IN WELL. HOT WATERED DOWN TBG. W/30 BBL LEASE WATER WITH PARAFFIN DISPERSANT ADDED. TIH W/REMAINING 100 JTS. 2 7/8" TBG. AND HOT WATER DOWN TBG. W/20 BBL LEASE WATER WITH PARAFFIN DISPERSANT ADDED. RU TUBOSCOPE & SCOPE 200 JTS. 2 7/8 WHILE LAYING DOWN TBG. HAD 188 JTS. YELLOW BAND, 3 JTS. BLUE BAND, 6 JTS. GREEN BAND, & 3 JTS. RED BAND. CLOSE WELL IN & RD TUBOSCOPE. SWION.



WELL CHRONOLOGY REPORT

REPORT DATE: 10/30/97

DAILY DETAILS: UNLOAD 202 JTS IPC 505 2 3/8" 4.7# J-55 EUE TBG. RU PROLOG. RAN GR/CCL TOOL OD 2 3/4" TO 5983' & SET DWN. COULD NOT WORK THRU PLUG, PULL LOGGING TOOL & HAD HARD PARAFFIN W/TOOL. RAN OD & SET DWN @ 5875'. PULL OUT OF HOLE. RD WL TRK. PU & RAN 1-15' JT OF MULE SHOE TAIL PIPE, 2 3/8"X 5 1/2" ARROW SET 1-XS PKR NICKEL PLATED IPC, 2 3/8"X1.78" STAINLESS STEEL "F" SEAL NIPPLE & 202 JTS. IPC 505 IPC 2 3/8" 4.7# J-5 EUE TBG. DID NOT TOUCH PARAFFIN PLUG. LEFT PKR SWINGING & PUMPED: 75 BBLS LEASE WATER W/10 GAL TRETOLITE PAW 3900F PARAFFIN CONTROL ADDITIVE DOWN TBG. WENT ON VAC. PUMPED 120 BBL FRESH WATER W/55 GAL TRETOLITE CRW 132 - 10 ADDED DOWN TBG, CSG ANNULUS & SET PKR, 5000# COMPRESSION, PUMPED REMAINING 10 BBLS WATER. CLOSE WELL IN & SD. SET PACKER @ 6419'. WELL IN & SD. SET PACKER @ 6419'.

REPORT DATE: 10/31/97

DAILY DETAILS: ND BOP & NU WELL HEAD. RD WSU.



. . .