DISTRICT I P.O. Bost 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

L CONSERVATION DIVISIO

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	1	OTRA	NSP	ORT OIL	AND NA	TURAL GA	\S	bi Na			
Phillips Petroleum Company							Well A 30-		No. 9 25-3051/00		
4001 Penbrook,	Odessa	. TX	7976	2							
execu(s) for Filing (Check proper box) ew Well ecompletion hange in Operator		Change in	Transpo Dry Ga		This is 09/9	er (Please explosed only a 0 240 th	one tim	uge gt e deal.	ranspor	der	
change of operator give name									Tu	icks	
d address of previous operator	ANDIE	CF									
L DESCRIPTION OF WELL Lusk Deep Unit	Well No. Pool Name, Includi				-	est		of Lease Federal or Fee		sse No. 5710A	
ocation									ا بر		
Unit Letter A	_:_33	0	Feet Fr	rom The	<u>^</u> Liı	ne and <u>3730</u>	Fo	et From The	har-	Line	
Section 20 Townshi	19S		Range	32E	٠ ,١	IMPM,	Lea		.	County	
I. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU	RAL GAS						
Phillips Petroleum CoTrucks					Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79762 Address (Give address to which approved copy of this form is to be sent)						
Varme of Authorized Transporter of Casin	ghead Gas		or Dry	Gas	Address (G	ive address to w	hich approved	copy of this f	form is to be se	rt)	
f well produces oil or liquids, ive location of tanks.	Unit	Sec. 20	Twp.		is gas actua	By connected?	When	7			
this production is commingled with that	from any oth				ing order nur	pber:					
V. COMPLETION DATA Designate Type of Completion		Oil Wel	1	Gas Well	New Well	Workover	Doepea	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		Date Compi. Ready to Prod.				Total Depth			P.B.T.D. Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Dep			
Perforations					<u> </u>	***	-	Depth Casing Shoe			
	 -	TUBING	CAS	NG AND	CEMENT	ING RECO	RD				
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
<u> </u>					<u> </u>						
. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE	<u> </u>	1 3 4 4 4 4 4	an avoid ton a	Ilmahla for th	is donth or be	for full 24 hos	es.)	
OIL WELL (Test must be after Date First New Oil Run To Tank						rt be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pr	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbla	Oil - Bbls.				Water - Bbis.			Gas- MCF		
GAS WELL								_ 			
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC 1 hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my	ulations of the	o Oil Cons	ervation iven abo		Da	OIL CO		ATION	DIVISION DE LES	ON	
Dyle land	len_				By	• •	elmaial 94	oned by .	IERRY SEXT	ON	
Doyle Pruden Printed Name	Prod. A		Title		isbr	le	Destr	HCT I GUPE	RCZIVA		
September 30, 1990		915-36 T	8-140							-	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

OCT 08 1990

OCD MOSES OFFICE