

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N. M. OIL CONS. COMMISSION
HOBBS, NEW MEXICO 83240
SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

Unit A, 330' FNL & 330' FEL

14. PERMIT NO.

30-025-30517

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3591.7' (Unprepared)

5. LEASE DESIGNATION AND SERIAL NO.

LC-065710-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lusk Deep Unit-A

9. WELL NO.

17

10. FIELD AND POOL, OR WILDCAT

Lusk (Delaware) West

11. SEC., T., R., M., OR BLE. AND SURVEY OR ARMA

Sec. 20, T-19-S, R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Spud well & set casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/17/89 Set 40' 20" conductor pipe and cement to surface. Spud 17-1/2" hole.

11/19/89 Ran 20 jts. 13-3/8", 54.5#, K-55, ST&C Casing & set @ 882'. Cemented w/1000 sacks Class C cement w/2% CaCl, 1.32 yield, 14.8 ppg, 6.3 gal. wtr./sack. Circ. 225 sacks to surface WOC 24 hrs.

11/20/89 Drilling 12-1/4" hole.

11/26/89 Ran 105 jts. 8-5/8", 24#, K-55, ST&C casing & set @ 4510'. DV tool @ 2795'. Cemented 1st stage w/450 sacks Class C w/20% Diacel D, 12 ppg, 2.69 cf³, 15.5 gal. water/sack. Tail w/150 sacks Class C Neat, 14.8 ppg, 1.32 cf³, 6.3 gal. water/sack. Circ. 100 sacks to surface. Cemented 2nd stage w/700 sacks Class C, 20% Diacel D & 10% salt, 12 ppg, 3.02 cf³, 17.5 gal. water/sack. Tail w/150 sacks Class H, 10% Calseal w/2 CaCl, 14.2 ppg, 1.61 yield, 7.9 gal./sack. Circ. 70 sacks to surface. WOC 19 hrs.

11/28/89 Drilling 7-7/8" hole.

18. I hereby certify that the foregoing is true and correct

SIGNED

J.L. Maples
J.L. Maples

TITLE Assistant, Regulation & Proration

DATE

11/29/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: